

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cont. Commission
Drawer DD

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different well.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 86210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 2310' FWL of Section 22-T7S-R25E (Unit C, NENW)

5. Lease Designation and Serial No.
NM-28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Thorpe MI Federal #15

9. API Well No.
30-005-63020

10. Field and Pool, or Exploratory Area
Pecos Slope Abo

11. County or Parish, State
Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Resume drilling, surface casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Resumed drilling a 17-1/2" hole at 5:30 PM 9-9-94.

TD 873'. Reached TD at 12:01 AM 9-13-94. Ran 21 joints of 13-3/8" 54.5# J-55 (880.17') of casing set at 873'. 1-Texas Pattern notched guide shoe set at 873'. Insert float set at 830'. Cemented with 500 sacks Pacesetter Lite C, 1/4#/sack celloseal and 3% CaCl2 (yield 1.98, weight 12.5). Tailed in with 250 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 6:56 AM 9-13-94. Bumped plug to 600 psi, OK. Circulated 170 sacks. WOC. Drilled out at 1:15 AM 9-14-94. WOC 18 hours and 20 minutes. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Sept. 16, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side