Form 3160-5 June 1990)		STATES D: F THE INTERIOR A	M Oil Cons. Co. rawer DD rtesia, NM_ 33 RECE		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this for	SUNDRY NOTICES AND m for proposals to drill or se "APPLICATION FOR PE	to deepen or reentr	ry to Eliferent re	5 8r4q1r.'g	NM-28162 6. If Indian, Allottee or Tribe Name
<u> </u>	SUBMIT IN	TRIPLICATE	ROSS	1.31 05	7. If Unit or CA, Agreement Designation
I ype or Well Onl Gas Well X Well			RECE	EIVED	8. Well Name and No.
2. Name of Operator	L_] Other				Thorpe MI Federal #15_
YATES PETROLI	EUM CORPORATION	(505)	748-1471) CED	29 .04	9. API Well No.
3 Address and Telephone No					30-005-63020
	h St., Artesia, NM 8			<u> </u>	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage	, Sec., T., R., M., or Survey Descripti	or:)	ARTES	IA, OFFICE	Pecos Slope Abo
990' FNL & 23	10' FWL of Section 2	22-T7S-R25E (Un			11. County or Parish, State
					Chaves Co., NM
12. CHECK A	PPROPRIATE BOX(s) TO	O INDICATE NAT		E, REPUR	T, OR OTHER DATA
TYPE OF S	UBMISSION		TYPE OF	F ACTION	,
Notice of	Intent	Abandonr	ment		Change of Plans
	inen				New Construction
X Subseque	nt Report	Plugging			Non-Routine Fracturing
	•	Casing R	epair		Water Shut-Off
		Altering	Casing		Conversion to Injection
Final Aba	andonment Notice				
Final Aba	andonment Nolice		roduction cast	ing & cm	t Dispose Water
13. Describe Proposed or Con give subsurface locat	upleted Operations (Clearly state all pertinions and measured and true vertical dep	X Other P nent details, and give pertinent ths for all markers and zones	roduction cast t dates, including estimated s pertinent to this work.)*	date of starting	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled,
 Describe Proposed or Comgive subsurface locat TD 4300'. Reof casing set Cemented with 13.0). PD 6: rig at 8:30 F 	npleted Operations (Clearly state all perti- ions and measured and true vertical dep eached TD at 12:15 PM at 4200'. 1-regula	X Other P nent details, and give pertinent ths for all markers and zones 4 9-20-94. Ran ar guide shoe s 5% salt, .35% bed plug to 125	roduction cast t dates, including estimated s pertinent to this work.)* 94 joints of et at 4200'. CF-2 and 8#/sa 0 psi for 1 mi	date of starting 4-1/2" Float c ack Hise	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, 10.5# J-55 (4200.87') ollar set at 4155'. al (yield 1.76, weight
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