

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2310' FWL of Section 22-T7S-R25E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thorpe MI Federal #15

9. API Well No.

30-005-63020

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-11-94 - Cleaned location, set and tested anchors. Made cut off on 4-1/2" casing. Moved in and rigged up pulling unit. Ran 1600' of 1" tubing into 4-1/2" X 8-5/8" annulus. Mix and pump 300 sacks Pacesetter Lite C cement. Circulated cement to surface. TOOH with 1" tubing. Installed casing head and BOP. Tested casing to 2000 psi. TIH with bit, scraper and 2-3/8" tubing to 4142'. Displace casing with 2% KCL water. TOOH with 2-3/8" tubing, scraper and bit. TIH with logging tools and ran CBL/CCL/GR log. Top of cement at 2850'. TOOH with logging tools and rigged down wireline. Shut down.
10-12-94 - Rigged up wireline. TIH with 4" casing guns and perforated 3618-4029' w/16 .42" holes as follows: 4022-4029' and 3618-3625' (1 SPF). TOOH with casing guns and rigged down wireline. TIH w/RBP, packer and 2-3/8" tubing. Straddled perforations 4022-4029'. Acidized with 500 gallons 7-1/2% NEFE acid and ball sealers. Pulled up and straddled perfs. 3618-3625'. Acidized with 500 gallons 7-1/2% NEFE acid and ball sealers. TOOH with 2-3/8" tubing, packer and RBP. Shut down.
10-13-94 - Shut down.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Oct. 31, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side