Mar Williams of the Control of the Control Drawer DI Artesia, Wa 83010

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WEBLS 5 50 11 31

6 If Indian, Allottee or Tribe Name

Do not use this form for proposals to dri Use "APPLICATION FOF	Il or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil X Gas Well X Well Other		8. Well Name and No.
2 Name of Operator YATES PETROLEUM CORPORATION	(505) 748-1471)	Thorpe MI Federal #15 9. API Well No.
3 Address and Telephone No. 105 South 4th St., Artesia, NM 88210		30-005-63020  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 2310' FWL of Section 22-T7S-R25E (Unit C, NENW)		Pecos Slope Abo 11. County or Parish, State Chaves Co., NM
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOF	T, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent  Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans  New Construction  Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing  Other Perf, acidize & frac	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice 10-14-94 - Rigged up wireline. holes (1 SPF). TOOH with casi frac head. Pump 3000 gallons down and bleed well down. Rigw/16 .42" holes (2 SPF). TOOH head and installed BOP. TIH w 3668-3675'. Acidized with 200 and TOOH with 2-3/8" tubing, p frac with 30# linear gel & 16/sand and flushed to perforation 10-15-94 - Opened well and hole tubing. Tag sand at 4091'. Removed BOP and install frac hole-16-94 - Shut in. 10-17-94 - Removed frac head a Reversed 113' of sand out of contractions.	I pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*  TIH with casing guns and perforated ing guns and rigged down wireline. Remo 7-1/2% NEFE acid followed by 300 bbls ged up wireline. TIH with casing guns with casing guns and rigged down wire ith RBP, packer and 2-3/8" tubing. Starting gullons 7-1/2% NEFE acid and ball seacker and RBP. Removed BOP and install 30 Brady sand. Pumped 28000 gallons pers. Shut well in overnight. Total said down. Removed frac head and install deversed 51' of sand out of hole. TOOH lead.  Indicately and installed BOP. TIH with 2-3/8" tubing. Shut was assumed that it is a saing. TOOH with 2-3/8" tubing. Shut	oved BOP and installed BO# linear gel. Shut and perforated 3668-3675' line. Removed frac raddled perforations alers. Bled well down frac head. Start ad & start sand. Cut and in formation - 55000#. ed BOP. TIH with 2-3/8" with 2-3/8" tubing.
Signed Tubles (This space for Federal or State office use)	Title Production Clerk	Oct. 31, 1994
Approved byConditions of approval, if any:		Date