

(November 1983)
(for early 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-28162

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Thorpe MI Federal

WELL NO.

15

FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 22-T7S-R25E

COUNTY OR
PARISH
Chaves

STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

3. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1471

4. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 2310' FWL (Unit C, NENW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API 30-005-63020

15. DATE SPUNDED RH 8-31-94 RT 9-9-94
16. DATE T.D. REACHED 9-20-94
17. DATE COMPL. (Ready to prod.) 10-25-94
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3759' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4200'
21. PLUG, BACK T.D., MD & TVD 4155'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS 40-4200'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3616-4029' Abo
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & DLL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	54.5#	873'	17-1/2"	750 sx - circulate	
8-5/8"	24#	1550'	12-1/4"	850 sx - circulate	
4-1/2"	10.5#	4200'	7-7/8"	350 sx + 300 sx (1")	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3570'	3581'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3618-3625' & 4022-4029' w/16 .42" holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3618-3625' w/8 .42" holes		SEE ATTACHED SHEET	
3668-3675' w/16 .42" holes			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-27-94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-28-94	24	5/8"		0	1320	0	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
120	packer		0	1320	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY David Weaver

35. LIST OF ATTACHMENTS

Deviation survey and logs

36. I hereby certify that the foregoing and attached information is complete and correctly determined from all available records

SIGNED

TITLE Production Clerk

DATE Oct. 31, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					San Andres Glorieta Yeso Tubb Abo	434' 1406' 1523' 3028' 3631'	