

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: PRIMERO OPERATING, INC. P. O. BOX 1433 ROSWELL, NM 88202-1433		OGRID Number 018100
Property Code 27964		Property Name HI-WAY STATE
Property Name ARTESIA, NM		Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	36	10-S	27-E		2417	South	2245	East	Chaves

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Wildcat, Devonian					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3698
Multiple No	Proposed Depth 6800	Formation Devonian	Contractor Unknown	Spud Date Est. June 30, 1994

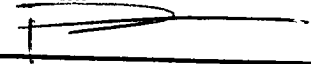
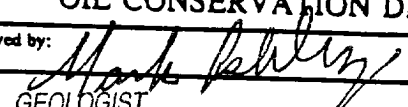
21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	1550	700 sx	Surface
7-7/8"	5-1/2"	15.5 and 17#	TD	300 sx	5000'
17 1/2"	13 3/8"		300'		Part ID-1 8-5-94

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to drill a 12-1/4" hole to 1550' (Top of San Andres) and set 8-5/8" 24# API casing with 9 centralizers and float shoe. We will circulate cement. We then propose to drill a 7-7/8" hole to TD and log the well. If the well looks non-commercial, we will P&A following NMOC Rules and Regs. If the well looks commercial we plan to run 5-1/2" casing and complete the well as an oil well.

See attached BOP diagram. NSL CASE # 11046 WAS DISMISSED BECAUSE SAID WELL WAS P&A'D PRIOR TO HEARING.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Phelps White		Approved by: 	
Title: President		Title: GEOLOGIST	
Date: 06/13/94		Approval Date: 7-29-94	
Phone: (505) 622-1001		Expiration Date: 1-29-95	
Conditions of Approval: Attached <input type="checkbox"/>			