

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-005-63021

5. Indicate Type of Lease

STATE

☒ X

FEE

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6. State Oil & Gas Lease No.

V-4978

7. Lease Name or Unit Agreement Name

Hi-Way State

8. Well No.

1

9. Pool Name or Wildcat

Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

OIL

GAS

WELL

☐

WELL

☒ X

OTHER

2. Name of Operator

ELK OIL COMPANY

3. Address of Operator

POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310

4. Well Location

Unit Letter J : 2417 Feet From The SOUTH Line and 2245 Feet From The EAST Line

Section 36 Township 10 SOUTH Range 27 EAST NMPM CHAVES County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3698' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

MULTIPLE COMPLETION

☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG AND ABANDONMENT

☐

CASING TEST AND CEMENT JOB

☐

OTHER:

Completion of Re-entry

☒ X

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/27/01 THROUGH 09/18/01:

Rig up pulling unit, perforate 6334'-40'; 6373'-84'; 6424'-32'; 6456'-60' (73 holes).

Acidize with 6000 gallons 15% Ferchek. Swabbed back load, weak blow, non-commercial.

Set BP at 6238' with 35' cement on top. Perforate 6132'-64'; 6096'-99'; 5882'-5907'; 5826'-32' (94 holes).

Acidize with 6000 gallons 15% Ferchek. Swabbed back load. Flowing at a rate of 500 MCF/day.

Shut well in, waiting for pipeline connection.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

PRESIDENT

DATE

10/15/01

TYPE OR PRINT

NAME

JOSEPH J. KELLY

ORIGINAL SIGNED BY TIM W. GUM

TELEPHONE NO.

505-623-3190

(This space for State Use)

DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

OCT 19 2001

CONDITIONS OF APPROVAL, IF ANY: