N.M. Oil Cons. Division 811 S. 1st Street

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT." for such proposals SUBMIT IN TRIPLICATE 1. Type of Well
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE
Do not use this form for proposals to deligener or recentry to a different reservoir. Use "APPLICATION FOR PERMIT." for such proposals
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Oil Well Well Other Name of Operator YATES PETROLEUM CORPORATION 3. Address and Telephone No. 105 S. 4th Street, Artesia, NM 88210 (505) 74 (514) (505) 74 (514) (107
Name of operator YATES PETROLEUM CORPORATION OCT - 9 1956 YATES PETROLEUM CORPORATION Address and Telephone No. 105 S. 4th Street, Artesia, NM 88210 (505) 74 OCT - 9 1956 Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Description Location of Well (Foolage, Sec. 1, R., M., or Survey Desc
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3000563024 105 S. 4th Street, Artesia, NM 88210 (505) 74 10 10 10 10 10 10 10 10 10 10 10 10 10
10. S. 4th Street, Artesia, NM 88210 (505) 7
4. Location of Well (Footage, Sec. T., R., M., or Survey Description Section 13-T7S-R25E Unit F 1980' FNL & 1980' FWL (SENW) 11. County or Parish, State Chavez, N.M. 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Water Shut-Off Altering Casing Other Changing hole size Other Changing hole size Other Changing subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Yates Petroleum Corporation respectfully request approval for the following hole size changes are changes. Present Hole Size Change to Present Casing Size Change to 14.75" 14.75" 14.75" 9.625" 11.75" 8.625" 7.875" 7.875" 4.5" Verbal permission with Pete Chester, BLM on 9\24\96. Attached is a copy of Form 1004-0136
Section 13-T7S-R25E Unit F 1980' FNL & 1980' FWL (SENW) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Abandonment Change of Plans New Construction New Construction
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent
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Triangle of the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Yates Petroleum Corporation respectfully request approval for the following hole size changes and training any proposed work. If well is directly give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Yates Petroleum Corporation respectfully request approval for the following hole size changes and training Changes. Present Hole Size Change to Present Casing Size Change to 14.75" 14.75" 9.625" 11.75" 8.75 " 11" 7" 8.625" 11.75" 8.75 " 4.5" 4.5" Verbal permission with Pete Chester, BLM on 9\24\96. Attached is a copy of Form 1004-0136
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14. Thereby certify that the foregoing is true and correct Production Secretary Date 09/25/96
Signed Approved Approved
(This space for Federal or State office use) PETER W. CHESTER Date
Approved by Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make 14 any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-3 (July 1992)

NW Oil Cons. Commission

Drawer DD

RECEIVED 882411111 IN TRIPLICATE.

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

SEP 29 .'94

5. LEASE DESIGNATION AND SERIAL NO.

NM-28162

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YATES PETRO	אווידווא מי	ידיר <i>א</i> קראקק	7N7 /	0-				9. AN WELLING.	#/3
DORRES AND TELETIONS NO.	JIII GU	10101111		455	75	· · · · ·		30-005	- 13074
105 South 1	Fourth S	treet, A	Artesia, N	ew Mex	cico 8821	0		10. FIELD AND PO	L, OR WILDCAT
LOCATION OF WELL (Re	port location	clearly and	in accordance w	ith any S	tate requiremen	nts.*)		Pecos Slop	
"Unit Letter	r F; 198	O' FNL a	and 1980'.	rwl		_	_	11. SEC., T., R., M., AND SUMMET O	OR BLE. 82730
At proposed prod. sone Same	•					UT	.t	Sec. 13-T7	S-R25E
DISTANCE IN MILES A	ND DIRECTION	N PROM NEAR	EST TOWN OR PO	ST OFFICE	. *			12. COUNTY OR PAI Chaves	NM 13. STATE
30 miles N	ortheast	of Ros	well, New						141
DISTANCE FROM PROPU LOCATION TO NEAREST				16. NO	OF ACRES IN	LEASE		OF ACRES ASSIGNED HIS WELL	•
PROPERTY OR LEASE L. (Also to nearest drig	INE, FT.	any)			21.08			160	<u> </u>
DISTANCE FROM PROPO TO NEAREST WELL, DI	OBED LOCATIO	N.			OPOSED DEPTH		20. ROTA	RY OR CABLE TOULS	
OR APPLIED FOR, ON THE				42	501		<u> </u>	Rota	
ELEVATIONS (Show whe	ther DF, RT,	GR, etc.)							WORK WILL START
3694 GR								ASAI	<u> </u>
			PROPOSÉD CAS	SING ANI	CEMENTING	PROGRAI	4		
SIZE OF HOLE	GRADE, 5272	OF CASING	WEIGHT PER	FOOT	SETTING D	EPTH		QUANTITY OF C	EMENT
	A CAPIF	J-55	264		900		700	SX	
14.75 th	9.625''	ررس	36#		!				
14.75 ^{tt} * 8.75 ^{tt}	7.0"	J-55	23#		1500'		250	SX	
* 8.75" 7.875" Yates Petroleu	7.0" 4.5" m Corpo	J-55 J-55 ration p	23# 10.5# proposes to	ill be	1500 TD	cement	250 350 Abo ar	sx sx ad intermedial	e surrace.
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★ 8.75^{tt}	7.0" 4.5" In Corpo. 900' of reulation dequat Spud to BOPE wi	J-55 J-55 ration proced to e cover 900' with the proced to procedure to pr	23# 10.5# proposes to casing who countered, 6.125".) perforate the FW Gel/Installed on E BE ADVISEDERALLY OWN OF THE ACCEVANCE.	ill be 7" ca If co ed and LCM; S n the D THAT NED MII SS ROA	1500' TD 1 and test and asing will ammercial astimulate 900' to 3: 9.625' can THERE WILL WERAL MATE AD OR PAD	cement L be so , produ ted as 500' w asing L BE NO RIAL FOI WITHOU	Abo are circulated to a action needed and test EXCAVAR CONSTILL PAYM	sx sx and intermedial solution	e surrace. y 1500' be run and tion. O' to TD. or operationa
* 8.75** 7.875** 7.875** Attes Petroleu Approximately (* If lost cir Hole size will cemented with MUD PROGRAM: \$ BOPE PROGRAM: GAS NOT DEDICA ABOVE SPACE DESCRIE pen directionally, give per	7.0" 4.5" In Corporation of the red adequat Spud to BOPE with ATED.	J-55 J-55 ration program: 1 PLEAS OF FE TION IN AD PROGRAM: 1 besurface location	23# 10.5# proposes to casing who countered, 6.125".) perforate the FW Gel/Installed on E BE ADVISEDERALLY OWN OF THE ACCEVANCE.	ill be 7" ca If co ed and LCM; S n the D THAT NED MII SS ROA	1500' TD 1 and test and asing will ammercial stimulated by 1500' to 3' 9.625' can THERE WILL WERAL MATE AD OR PAD a on present product of depths. Give by 1500' a on present product of depths. Give by 1500' a on present product of depths. Give by 1500' a on present product of depths. Give by 1500' a on present product of depths. Give by 1500' a on present product of depths. Give by 1500' a on present product of the product of the present prese	cement L be so , produ ted as 500' w asing L BE NO RIAL FOI WITHOU	Abo are circulated to a action needed and test EXCAVAR CONSTILL PAYM	sx sx and intermedial solution	e surface. y 1500' be run and tion. 0' to TD. or operationa
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*See Instructions On Reverse Side