

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

NM-28162

Allottee or Tribe Name

Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Section 13-T7S-R25E (Unit F, SENW)

8. Well Name and No.

Thorpe MI Fed Com #13

9. API Well No.

30-005-63024

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

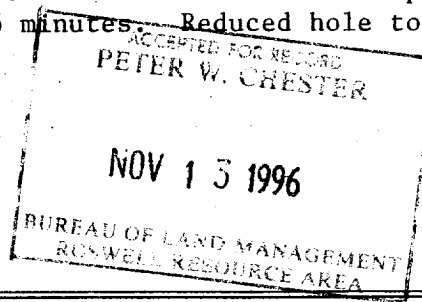
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 5:00 PM 10-24-96.

TD 906'. Reached TD at 9:30 AM 10-26-96. Ran 21 joints of 11-3/4" 42# H-40 8rd ST&C (904.14') of casing set at 901'. 1-Texas Pattern notched guide shoe set at 901'. Insert float set at 856'. Cemented with 100 sacks "H", 10% A-11, 1% CaCl₂, 5#/sack gilsonite and 1/4#/sack celloflake (yield 1.51, weight 14.6) and 225 sacks "C", 5#/sack gilsonite, 2% CaCl₂ and 1/4#/sack celloflake (yield 1.91, weight 12.6). Tailed in with 250 sacks "C" and 2% CaCl₂ (yield 1.34, weight 14.8). PD 3:15 PM 10-26-96. Bumped plug to 700 psi, OK. Circulated 205 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 4:00 AM 10-27-96. WOC 12 hours and 45 minutes. Reduced hole to 11". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Nov. 5, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date