Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division

811 S. 1st Street

FORM APPROVED Budget Bureau No. 1004-0135

Artesia, NM 88210-2834 Expires: March 31, 1993
5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS		NM-28162		
Do not use this form for proposals to dri	6. If Indian, Allottee or Tribe Name			
Use "APPLICATION FOR	R PERMIT—" for such proposats	•		
CUDAIT IN TRICULOATE		7. If Unit or CA, Agreement Designation		
SUBMIT IN TRIPLICATE		- 1 m		
1. Type of Well Oil		8. Well Name and No.		
L Well LA Well L Other 2. Name of Operator		Thorpe MI Fed Com #13		
YATES PETROLEUM CORPORATION	9. API Well No.			
3. Address and Telephone No.	30-005-63024			
105 South 4th St., Artesia, N	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey De	Pecos Slope Abo 11. County or Parish, State			
1980' FNL & 1980' FWL of Sec	77. County of Farman, Carlo			
	Chaves Co., NM			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO			
		· · · · · · · · · · · · · · · · · · ·		
TYPE OF SUBMISSION	TYPE OF ACTIO	N .		
Notice of Intent	Abandonment	Change of Plans		
図。	Recompletion	New Construction Non-Routine Fracturing		
X Subsequent Report	Plugging Back Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	X Other Perforate, acidize			
	frac	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
11-5-96 - Cleaned location, set and tested anchors. Rigged up derrick truck and wireline.				
TIH with logging tools and ran CBL/CNL/GR/CCL log. TOOH with logging tools. TIH with				
logging tools and ran RST and Sonic log. TOOH with logging tools and rigged down wireling				
11-6-96 - Moved in and rigged up pulling unit. Pulled slips on $4-1/2$ " casing. TIH with 1"				
tubing down 4-1/2" annulus to 1700'. Cemented with 300 sacks of Pacesetter Lite C (65-35-6)				
TOOH with 1" tubing. Set slips around 4-1/2" casing. TIH with bit, scraper and 2-3/8"				
tubing to 4150'. TOOH with tubing, scraper and bit. 11-7-96 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3693-3913' (Abo)				
with 20, 42" holes as follows: 3693-3695, 3738, 3739, 3769-3771', 3811, 3812, 3855-3859'				
and 3909-3913'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and				
2-3/8" tubing. Set RBP at 3692' and tested to 2000#. Spotted 200 gallons /-1/2% NEFE				
acid. Set packer at 3832'. Acidized perforations 3855-3913' with 1000 gallons 7-1/2%				
NEFE acid and ball sealers. Moved RBP to 3832' and packer to 3702'. Acidized perforations				
3738-3812' with 1300 gallons 7-1/2% NEFE acid and ball sealers. Moved RBP to 3702' and				
packer to 3637'. Acidized perforations 3693-3695' with 500 gallons 7-1/2% NEFE acid and ball sealers. TOOH with tubing, RBP and packer. Shut well in.				
ball sealers. Took with tubil	Nippled up frac valve. Frac'd perform	rations 3693-3913' (Abo)		
#i+b 225000 gallons 20# cross	link gel and 450000# 20-40 Brady sand	1. Shut in for 4 hours.		
14. I hereby certify that the foregoing is true and correct		NTINUED ON NEXT PAGE:		
K $+$ $+$ $+$ $+$ $+$ $+$ $+$ $+$ $+$ $+$	Title Operations Technician	Date Nov. 14 1996		
Signed (This space for Federal or State office use)	11110			
	Title	Date		
Approved by	Title			
	•	6 3		

	UNITED ST DEPARTMENT OF S BUREAU OF LAND	THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		NM-28162 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Well X Well Other 2. Name of Operator			8. Well Name and No. Thorpe MI Fed Com #13	
YATES PETROLEUM CORPORATION (505) 748-1471) 3. Address and Telephone No.			9. API Well No. 30-005-63024	
105 South 4th St., Artesia, NM 88210 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FWL of Section 13-T7S-R25E (Unit F, SENW)		10. Field and Pool, or Exploratory Area Pecos Slope Abo 11. County or Parish, State		
	/	INDICATE NATURE OF NOTICE, REPO	Chaves Co., NM	
TYPE OF SUBMISS		TYPE OF ACTION		
Notice of Intent X Subsequent Report		Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing	
Final Abandonment N	lotice	Casing Repair Altering Casing Other Perforate, acidize & frac	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
give subsurface locations and me CONTINUED FROM PREV Opened well up and Pulled up and set so Swabbing. 11-9-96 - Swabbing. 11-10-96 - Swabbed.	asured and true vertical depths IOUS PAGE: flowed back. T eating nipple a Well started	nt details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)* IH with 2-3/8" tubing and washed at 3637". Nippled down BOP. Nippled down BOP. Nippled down BOP. Sippled down BOP. Nippled flowing.	sand to 4150' (PBTD). oled up wellhead.	