

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

DEC 05 '96

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 25-T7S-R25E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-A-12125

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Coffman NY Federal #3

9. API Well No.

30-005-63089

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-22-96 - Cleaned location and set and tested anchors. Moved in and rigged up pulling unit. Nippled up wellhead. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log and GR/CNL/Sonic/TDT logs. TOOH with logging tools and rigged down wireline.
11-23-96 - TIH with bit, scraper and tubing to 4220' (PBTD). TOOH with tubing, scraper and bit. Pulled 4-1/2" slips. TIH with 1" tubing down 4-1/2" annulus. Pumped 300 sacks 65-35-6 Pacesetter Lite C cement to surface. TOOH with 1" tubing. Nippled up BOP. Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3664-3913' w/16.40" holes as follows: 3664-3666', 3701-3702', 3807-3809', 3852-3855' and 3910-3913' (Abo). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-3/8" tubing. Set RBP at 3941' and packer at 3877'. Break perforations 3910-3913' with 2% KCL water and ball sealers. Moved RBP to 3877' and packer to 3751'. Break perforations 3807-3855' with 2% KCL water and ball sealers. Moved RBP to 3751' and packer to 3593'. Break down perforations 3664-3702' with 2% KCL water and ball sealers. TOOH with RBP, packer and tubing. Nippled down BOP. Nippled up 4-1/2" frac valve.
11-24-96 - Frac'd perforations 3664-3913' w/190000 gallons 20# crosslink gel and 380000# 20-40 Brady sand down 4-1/2" casing. Shut in 2 hours. Opened well up and flowed down. Nippled down frac valve. Nippled up BOP. TIH with seating nipple and 2-3/8" tubing. Tagged sand at 4100'. Washed sand down to 4200'. Pulled up and set seating nipple at 3584'.
11-25-26-96 - Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Technician

Date

Nov. 2, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

PETER WICHESTER

DEC 4 1996