

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL Cons. Division

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Oil Cons. Division NM 03210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to alter a well or to alter a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

MAR 12 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FEL of Section 19-T6S-R26E (Unit I, NESE)

5. Lease Designation and Serial No.

NM-25473

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Savage NI Federal #5

9. API Well No.

30-005-63025

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

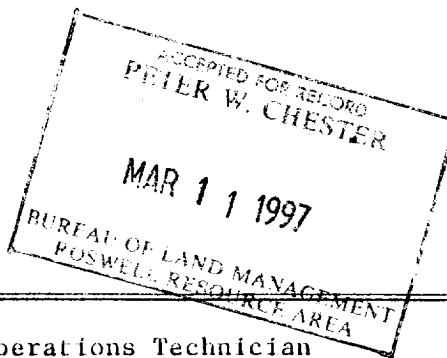
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4150'. Reached TD at 4:30 AM 2-24-97. Ran 94 joints of 4-1/2" 10.5# casing as follows: 13 joints of 4-1/2" 10.5# J-55 sandblasted (549.14') and 81 joints of 4-1/2" 10.5# J-55 varnished (3608.56') (Total 4151.70') of casing set at 4150'. Regular guide shoe set at 4150'. Float collar set at 4104'. Bottom marker set at 3601'. Cemented with 50 sacks "C", 3% SM and 1/4#/sack celloflake (yield 2.87, weight 11.4). Tailed in with 350 sacks Super C Modified (61-15-11), .31#/sack FL52, 8#/sack gilsonite, 3.25#/sack salt, .31#/sack FL25 and 1/4#/sack celloflake (yield 1.71, weight 13.0). PD 8:00 PM 2-24-97. Bumped plug to 1100 psi for 5 minutes, OK. WOC. Released rig at 12:00 midnight 2-25-97. NOTE: Displaced hole with 2% KCL.

Waiting on completion unit.



RECEIVED

MAR 10 97

BLM ROSWELL NM

14. I hereby certify that the foregoing is true and correct

Signed

Rusty K. Kline

Title Operations Technician

Date March 6, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date