

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-25473

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

APR 01 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FEL of Section 19-T6S-R26E (Unit I, NESE)

8. Well Name and No.

Savage NI Federal #5

9. API Well No.

30-005-63025

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-20-97 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 3-3/8" casing guns and perforated 3812-3822' w/44 .38" holes (4 SPF - Abo). TOOH with casing guns and rigged down wireline. Frac'd perforations 3812-3822' down 4-1/2" casing with 79850 gallons 20# crosslink borate gel and 240000# 16-30 Brady sand. NOTE: Sand master meter stopped. Would not start back up. Flushed well. Pumped a total of 172500# off 16-30 Brady sand. Shut well in for 2 hours. Opened well and flowed well down. Moved in and rigged up pulling unit. Nippled up BOP. TIH with 2-3/8" tubing and seating nipple. Tagged sand at 3796'. Washed sand down to PBTD of 4082'. Circulated well clean. Pulled up and set seating nipple at 3730'. Nippled down BOP. Nippled up wellhead. Began swabbing.
3-21-97 - Swabbing.
3-22-97 - Nippled down wellhead. TIH with 4 joints - perforations clear. POOH with 2 joints. Nippled up wellhead. Set seating nipple at 3795'. Swabbing.
3-23-97 - Swabbing.
3-24-97 - Flow testing.
3-25-97 - Flow testing. Released well to production department.

RECEIVED

MAR 27 97

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date

March 25, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side