Form 3160-5 (December 1989) UNITED STATESArtesian DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5. Lease Designation and Serial No. LC-06280-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS 5 8 22 11 194 on not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

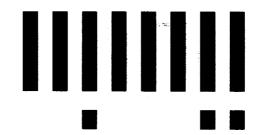
	R PERMIT—" for such proposals	
SUBMIT	IŅ TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Weil		Sulimar Queen Unit
X Well Gas Well Other	VIII 7730E	8. Well Name and No. 1-16
2. Name of Operator	WW 11 30	
Tech Oilfield Research Corp		9. API Well No.
3. Address and Telephone No.	3 1 1 1	
P.O. Box 2885 Roswell, N.M.		10. Field and Pool, or Exploratory Area Sulimar Queen
4. Location of Well (Footage, Sec., T., R., M., or Survey De	secription)	11. County or Parish, State
585' FNL & 2570' FWL		
Section 24-T15S-R29E		Chaves, N.M.
2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
·	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
1 mai Avandonii (voice		ll Seismic Survey
	(Note: Report resul	its of multiple completion on Well Completion or
	Recompletion Repo	

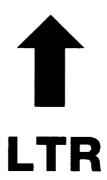
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-16-94 to 12-12-22-94

- 1. Pull equipment out of hole.
- 2. Run gyroscopic survey.
- 3. Run seismic survey.
- 4. Run equipment back in the hole.

14. I hereby certify that the foregoing in true and correct Signed	Title Agent		Pate 12-14-94
(This space for Federal or State office use) Approved by	Title	JAH 1 1 1995	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person know or representations as to any matter within its jurisdiction.	B ingly and willfully to make to	UREAU OF LAND MANUE CHIEF SINCE	any talse, fictitious or fraudulent statements







Job separation sheet

UNIT.

Drawer DD

DEPARTMENT OF THE INTERIOR OSLA NE 88210

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to dril	AND REPORTS ON WELLS I or to deepen or reemy took different reservoir. PERMIT—" for such proposals	NM-43524 6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE ROS	7. If Unit or CA, Agreement Designation
Type of Well Oil Well KX Well Other Name of Operator YATES PETROLEUM CORPORATION Address and Telephone No. 105 South 4th St., Artesia, No. Location of Well (Foolage, Sec., T., R., M., of Survey De 660' FSL & 1980' FEL of Section	scription)	8. Well Name and No. Yankee ANK Fed Com #1 9. API Well No. 30-005-63026 10. Field and Pool, or Exploratory Area Pecos Slope Abo 11. County or Parish, State
	s) TO INDICATE NATURE OF NOTICE, REPO	Chaves Co., NM
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report Final Abandonment Notice	Plugging Back Casing Repair Altering Casing Other Resume drilling, surf casing & cement	(Note: Report results of multiple completion on Well
give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of startinal depths for all markers and zones pertinent to this work.)* le with rotary tools at 7:15 AM 11-11-	·
TD 935'. Reached TD at 1:45	AM 11-14-94. Ran 21 joints of 9-5/8"	36# J-55 (937.47') of

casing set at 935'. 1-Texas Pattern notched guide shoe set at 935'. Insert float set at 891'. Cemented with 200 sacks "H", 12% Thixad, 10#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl2 (yield 1.56, weight 14.6). Tailed in with 500 sacks Pacesetter Lite C, 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl2 (yield 1.88, weight 12.5). Tailed in with 250 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 10:00 AM 11-14-94. Bumped plug to 500 psi, OK. Circulated 220 sacks cement. WOC. Drilled out at 4:00 AM 11-15-94. WOC 18 hours. Cut off and weld on flow nipple. Reduced hole to 8-3/4". Resumed drilling.

	Production Clerk Page Nov. 15, 1994
Title	Production Clerk Date Nov. 15, 1994
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Title	Date Date
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	ly to make to any department or agency of the United States any false, fictitious or fraudulent states
	Title

or representations as to any matter within its jurisdiction.