

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

45F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well Name and No. Yankee ANK Fed Com #1
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	9. API Well No. 30-005-63026
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 660' FSL & 1980' FEL of Section 11-T7S-R25E (Unit O, SWSE)	10. Field and Pool, or Exploratory Area Pecos Slope Abo
	11. County or Parish, State Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate, acidize & frac

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-13-94 - Cleaned location, set and tested anchors and markers. Moved in and rigged up pulling unit. Pulled 4-1/2" casing slips. TIH w/1" tubing down 4-1/2" X 9-5/8" annulus to 1600'. Cemented with 250 sacks Pacesetter Lite "C" Neat (yield 1.97, weight 12.4). Circulated 8 sacks to pit. TOOH with 1" tubing. Set slips. Nippled up tubing head and installed BOP. Shut down.

12-14-94 - TIH with bit, scraper and 2-3/8" tubing to 4127'. Circulate casing with 2% KCL water. Tested casing to 2000# for 15 minutes, OK. TOOH with tubing, scraper and bit. TIH with logging tools and ran GR/CCL log. TOOH with logging tools. Shut down.

12-15-94 - TIH with 3-3/8" casing guns and perforated 3924-3942' w/36 .42" holes (2 SPF). TOOH with 3-3/8" casing guns and rigged down wireline. TIH w/packer and 2-3/8" tubing. Set packer at 3844'. Tested annulus to 1000 psi, OK. Acidized perforations 3924-3942' with 2000 gallons 7-1/2% NEFE acid and ball sealers. Unset packer at 3844'. Dropped back down to 3980' and knocked balls off perforations. TOOH with 2-3/8" tubing and packer. Nippled down BOP and tubinghead. Installed frac valve. Frac'd perforations 3924-3942' (down 4-1/2" casing) with 140000 gallons 30# crosslink gel and 280000# 20-40 Brady sand. Shut well in. Shut down.

12-16-94 - Circulating out sand. Ran tubing and packer. Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Dec. 19, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
PETER W. CHESTER
Date _____

JAN 11 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side