Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED					
Budget Bureau No. 1004-0135					
Expires: March 31, 1993					

5. Lease Designation and Serial No

NM-66695						
49	If Indian,	Allottee	or Tribe	Name		

SOURCE MELA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals $R_{\mathcal{G}}$ 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well JAN 17 '95 8. Well Name and No. Oil Well X Gas Well Blackwater Unit #5 2. Name of Operator 9. API Well No. (505) 748-1471) YATES PETROLEUM CORPORATION 30-005-63028 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Wildcat Abo 4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 11. County or Parish, State 1980' FSL & 660' FWL of Section 4-T9S-R22E (Unit L, NWSW) Chaves Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice X Other Surface casing & cement Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 932'. Ran 21 joints of 8-5/8" 24# J-55 (930.15') of casing set at 932'. 1-Texas Pattern notched guide shoe set at 932'. Insert float set at 887'. Cemented with 200 sacks "H", 12% Thixad, 10#/sack gilsonite, 1/2#/sack celloseal and 2% CaCl2 (yield 1.55, weight 14.6) and 400 sacks Pacesetter Lite C, 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl2 (yield 1.99, weight 12.5). Tailed in with 250 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 2:25 PM 12-10-94. Bumped plug to 700 psi, OK. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 535'. Ran 1". Tagged cement at 535'. Spotted 50 sacks Class C 3% CaCl2. PD 9:59 PM 12-10-94. WOC 51 minutes. Ran 1". Tagged cement at 535'. Spotted 50 sacks Class C 3% CaCl2. PD 11:14 PM 12-10-94. WOC 53 minutes. Ran 1". Tagged cement at 150'. Spotted 50 sacks Class C 3% CaCl2. PD 12:20 AM 12-11-94. WOC 34 minutes. Ran 1". Tagged cement at 60'. Spotted 50 sacks Class C 3% CaCl2. PD 1:21 AM 12-11-94. WOC 39 minutes. Ran 1". Tagged cement at 500'. Spotted 50 sacks Class C 3% CaCl2. PD 2:28 AM 12-11-94. WOC 1 hour and 30 minutes. Ran 1". Tagged cement at 500'. Spotted 100 sacks Class C 3% CaCl2. PD 4:39 AM 12-11-94. WOC 2 hours and 40 minutes. Ran 1". Tagged cement at 475'. Spotted 100 sacks Class C 3% CaCl2. PD 8:24 AM 12-11-94. WOC 50 minutes. Ran 1". Tagged cement at 275'. Spotted 100 sacks Class C 3% CaCl2. 9:30 AM 12-11-94. Circulated 5 sacks cement. WOC. Drilled out at 7:00 PM 12-11-94. 28 hours and 40 minutes. Reduced hole to 7-7/8". Resumed drilling. 14. I hereby certify that the foregoing is true and correct Dec. 16, 1994 Production Clerk PETER W. CHESTER (This space for Federal of State office use) Title interpres of the United States any false, fictitions or fraudulent statements Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of OF LAND or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side