

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

1980' FSL & 660' FWL of Section 4-T9S-R22E (Unit L, NWSW)

5. Lease Designation and Serial No.

NM-66695

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Blackwater Unit #5

9. API Well No.

30-005-63028

10. Field and Pool, or Exploratory Area

Wildcat Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-29-94 - Cleaned location, set and tested anchors. Made cut off on 5-1/2" casing. Moved in and rigged up pulling unit. Installed tubing head and BOP. Tested casing to 2000#. TIH with bit, scraper and 2-7/8" tubing to 3632'. Displaced casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. TIH with logging tools. Ran CBL/CCL/GR log. Top of cement at 1500'. TOOH with logging tools. TIH w/casing guns and perforated 3534-3541' w/8 .42" holes (1 SPF). TOOH with casing guns. TIH with packer and 2-7/8" tubing. Set packer at 3482'. Acidized perforations 3534-3541' w/1500 gallons 7-1/2% NEFE acid and ball sealers. Swabbing.
12-30-31-94 - Swabbing.
1-1-1-3-95 - Swabbing.
1-4-95 - Swabbed. Unset packer and TOOH with 2-7/8" tubing and packer. Rigged up wireline. TIH with CIBP and set at 3515'. Tested casing to 2000#. Capped CIBP with 30' of cement. TIH with casing guns and perforated 3350-3357' w/8 .42" holes (1 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 3291'. Swabbed. Acidized perforations 3350-3357' with 1500 gallons 7-1/2% NEFE acid and ball sealers. Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date January 4, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side