

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUMMIT OIL CO. Commission
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-66695

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blackwater Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Wildcat Group 1

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 4-T9S-R22E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 660' FWL (Unit L, NWSW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API 30-005-63028

15. DATE SPUDDED RH 12-3-94 RT 12-7-94 16. DATE T.D. REACHED 12-19-94 17. DATE COMPL. (Ready to prod.) 1-12-95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4131' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3686' 21. PLUG, BACK T.D., MD & TVD 3515' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 40-3686' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3350-3357' Abo

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

BHC, CNL/LDC & DLL

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
8-5/8"	24#	932'	12-1/4"	1400 sx - circulate	
5-1/2"	15.5#	3686'	7-7/8"	350 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3328'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3534-3541' w/8 .42" holes
3350-3357' w/8 .42" holes
3350-3357' w/16 .42" holes

DEPTH INTERVAL (MD) SEE ATTACHED SHEET

APR 17 1995

33.* PRODUCTION

DATE FIRST PRODUCTION 1-12-95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping

DATE OF TEST 1-30-95 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD 1 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 1 GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Drill Stem Test, Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rusty Klein TITLE

APR 13 1995
BUREAU OF LAND MANAGEMENT
PRODUCTION AREA

DATE March 31, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Glorieta Yeso Tubb Abo Granite	434' 622' 1866' 2523' 3628'	