

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. Commission  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well Oil <input checked="" type="checkbox"/> Well Gas <input type="checkbox"/> Well Other <input type="checkbox"/>	5. Lease Designation and Serial No. NM-66695
2. Name of Operator YATES PETROLEUM CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 S. 4th Street, Artesia, NM 88210 (505) 748-1471	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 4-T9S-R22E 1980' FSL & 660' FWL Unit L NWSW	8. Well Name and No. Blackwater Unit #5
	9. API Well No. 3000563028
	10. Field and Pool, or Exploratory Area Wildcat Group 1 Blackwater Also
	11. County or Parish, State Chaves, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Yates Petroleum Corporation is submitting application for produced water from the above well pursuant to Order #7 and requests your approval. The well produces approximately 3 bbls of water per day from the Wildcat Group 1 formation. The water is stored in a 210 barrel fiberglass tank and trucked by Jim's Water Service to the Pathfinder AFT #13 SWD permit # 415 Sec.21-10S-27E.

A water analysis is attached.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Coupland  
(This space for Federal or State office use)

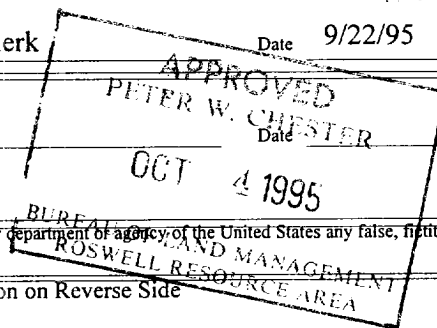
Title Production Clerk

Date 9/22/95

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## TRETOLITE DIVISION

 (505) 746-3588  
 Fax (505) 746-3580

 Reply to:  
 P.O. Box FF  
 Artesia, NM  
 88211-7531

## WATER ANALYSIS REPORT

Company	: YATES PETROLEUM	Date	: 4-12-95
Address	: ARTESIA N.M.	Date Sampled	: 4-12-95
Lease	: BLACKWATER	Analysis No.	: 0083
Well	: 5		
Sample Pt.	: WELLHEAD		

ANALYSIS		mg/L		* meq/L
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1. pH	5.7			
2. H2S	0			
3. Specific Gravity	1.115			
4. Total Dissolved Solids		153496.6		
5. Suspended Solids		NR		
6. Dissolved Oxygen		NR		
7. Dissolved CO2		NR		
8. Oil In Water		NR		
9. Phenolphthalein Alkalinity (CaCO3)				
10. Methyl Orange Alkalinity (CaCO3)				
11. Bicarbonate	HCO3	48.0	HCO3	0.8
12. Chloride	Cl	96276.0	Cl	2715.8
13. Sulfate	SO4	25.0	SO4	0.5
14. Calcium	Ca	16800.0	Ca	838.3
15. Magnesium	Mg	3192.9	Mg	262.7
16. Sodium (calculated)	Na	37154.7	Na	1616.1
17. Iron	Fe	NR		
18. Barium	Ba	NR		
19. Strontium	Sr	NR		
20. Total Hardness (CaCO3)		55100.0		

## PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter		Compound	Equiv wt	X meq/L	= mg/L
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838	*Ca <----- *HCO3	Ca(HCO3)2	81.0	0.8	64
	/----->	CaSO4	68.1	0.5	35
263	*Mg -----> *SO4	CaCl2	55.5	837.0	46446
	<-----/	Mg(HCO3)2	73.2		
1616	*Na -----> *Cl	MgSO4	60.2		
		MgCl2	47.6	262.7	12505
		NaHCO3	84.0		
		Na2SO4	71.0		
		NaCl	58.4	1616.1	94446

Saturation Values Dist. Water 20 C

CaCO3	13 mg/L
CaSO4 * 2H2O	2090 mg/L
BaSO4	2.4 mg/L

REMARKS: KCLNR

Petrolite Oilfield Chemicals Group

 Respectfully submitted,  
 S. TIGERT

SCALE TENDENCY REPORT

Company	: YATES PETROLEUM	Date	: 4-12-95
Address	: ARTESIA N.M.	Date Sampled	: 4-12-95
Lease	: BLACKWATER	Analysis No.	: 0083
Well	: 5	Analyst	: S. TIGERT
Sample Pt.	: WELLHEAD		

STABILITY INDEX CALCULATIONS  
(Stiff-Davis Method)  
CaCO<sub>3</sub> Scaling Tendency

S.I. =	-0.6	at	60 deg. F	or	16 deg. C
S.I. =	-0.6	at	80 deg. F	or	27 deg. C
S.I. =	-0.5	at	100 deg. F	or	38 deg. C
S.I. =	-0.5	at	120 deg. F	or	49 deg. C
S.I. =	-0.4	at	140 deg. F	or	60 deg. C

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CALCIUM SULFATE SCALING TENDENCY CALCULATIONS  
(Skillman-McDonald-Stiff Method)  
Calcium Sulfate

S =	924	at	60 deg. F	or	16 deg C
S =	1026	at	80 deg. F	or	27 deg C
S =	1091	at	100 deg. F	or	38 deg C
S =	1123	at	120 deg. F	or	49 deg C
S =	1147	at	140 deg. F	or	60 deg C

Petrolite Oilfield Chemicals Group

Respectfully submitted,  
S. TIGERT