

1-OK
District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OCT 27 '94

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, ~~PLUG BACK~~, OR ADD A ZONE

Operator Name and Address: PUEBLO PETROLEUM P. O. BOX 8249 ROSWELL NM 88202		OGRID Number 018198
Property Code 9427	Property Name CX PLAINS	API Number 30-005-63030
		Well No. 18

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	19	10-S	28-E		330	South	990	East	Chaves

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 ACE TRACK LE Ranch, San Andres					Proposed Pool 2 50670				

Work Type Code N	Well Type Code 0	Cable/Rotary Rotary	Lease Type Code P	Ground Level Elevation 3756
Multiple No	Proposed Depth 2320	Formation San Andres	Contractor United Drilling	Spud Date 11/10/94

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4	8-5/8	24	320	200	Surface
7-7/8	4-1/2	9.5	TD	125	1500'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to drill a 12-1/4" hole to 320' and run 8-5/8" 24# csg with shoe, insert float and four centralizers. Cement will be circ., we will nipple up a rotating head and pressure test the CSS to 900 psi then drill a 7-7/8" hole to TD. If the hole is dry we will P&A to NMOCD Rules and Regulations. If the hole is productive, we will run 4-1/2" csg with float equipment and cement with 125 sx of cement to bring TOC to 1500' from surface.

This well will be drilled with air.

Post ID-1
11-4-94
Mark Lee & API

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
Phelps White

Title:
Agent

Date:
10/27/94

Phone:
(505) 622-1001

OIL CONSERVATION DIVISION

Approved: 

Title:
GEOLOGIST

Approval Date: 10-27-94

Expiration Date: 4-27-95

Conditions of Approval:
Attached ☐

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

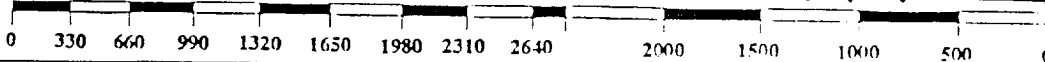
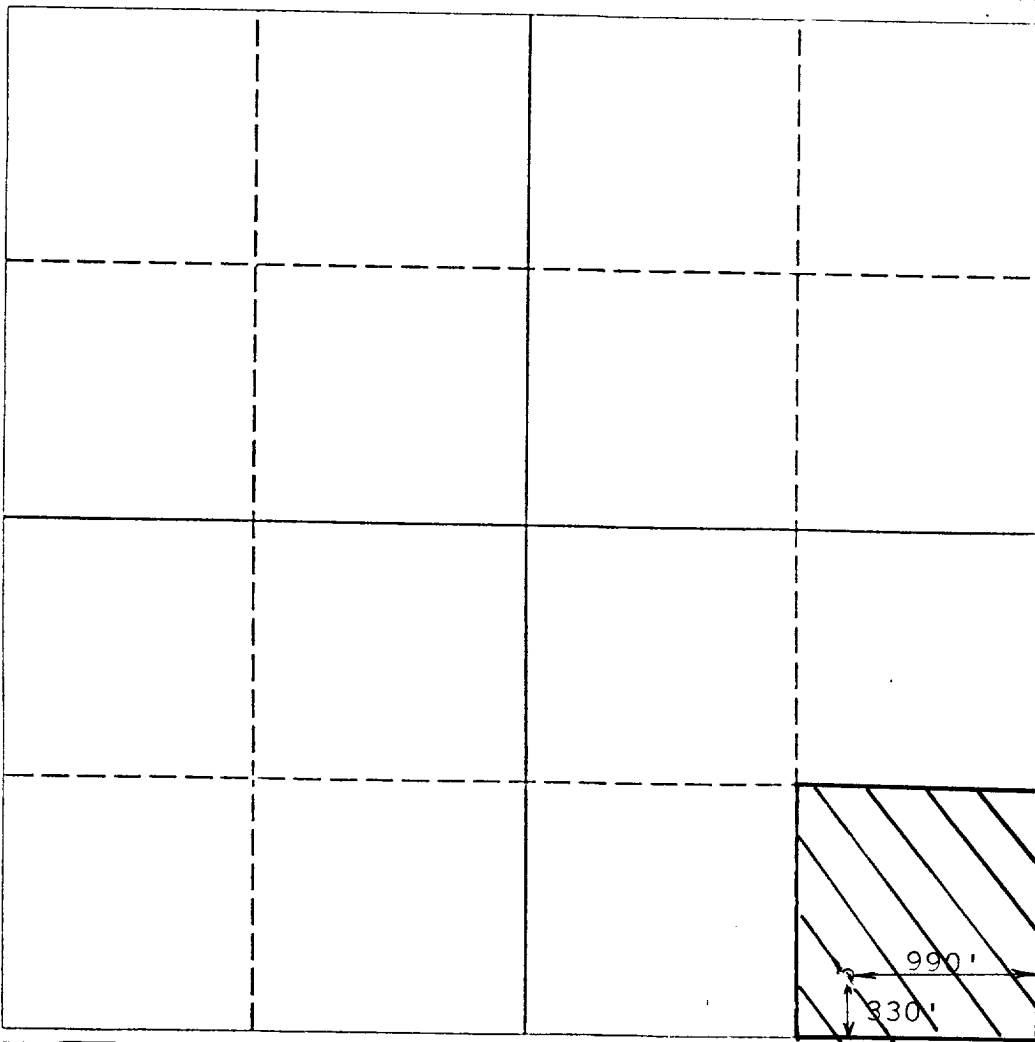
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Pueblo Petroleum			Lease CX Plains		Well No. 18
Unit Letter P	Section 19	Township 10 South	Range 28 East	County Chaves	
Actual Footage Location of Well: 330 feet from the South line and 990 feet from the East line					
Ground level Elev. 3756	Producing Formation San Andres		Pool Racetrack	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation **Communitization**
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Phelps White

Printed Name

Agent

Position

Pueblo Petroleum

Company

10/27/94

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

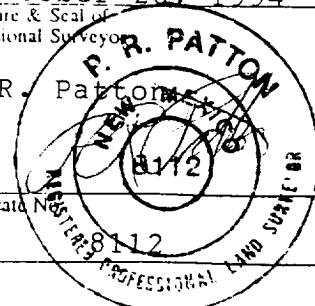
Date Surveyed

October 26, 1994

Signature & Seal of Professional Surveyor

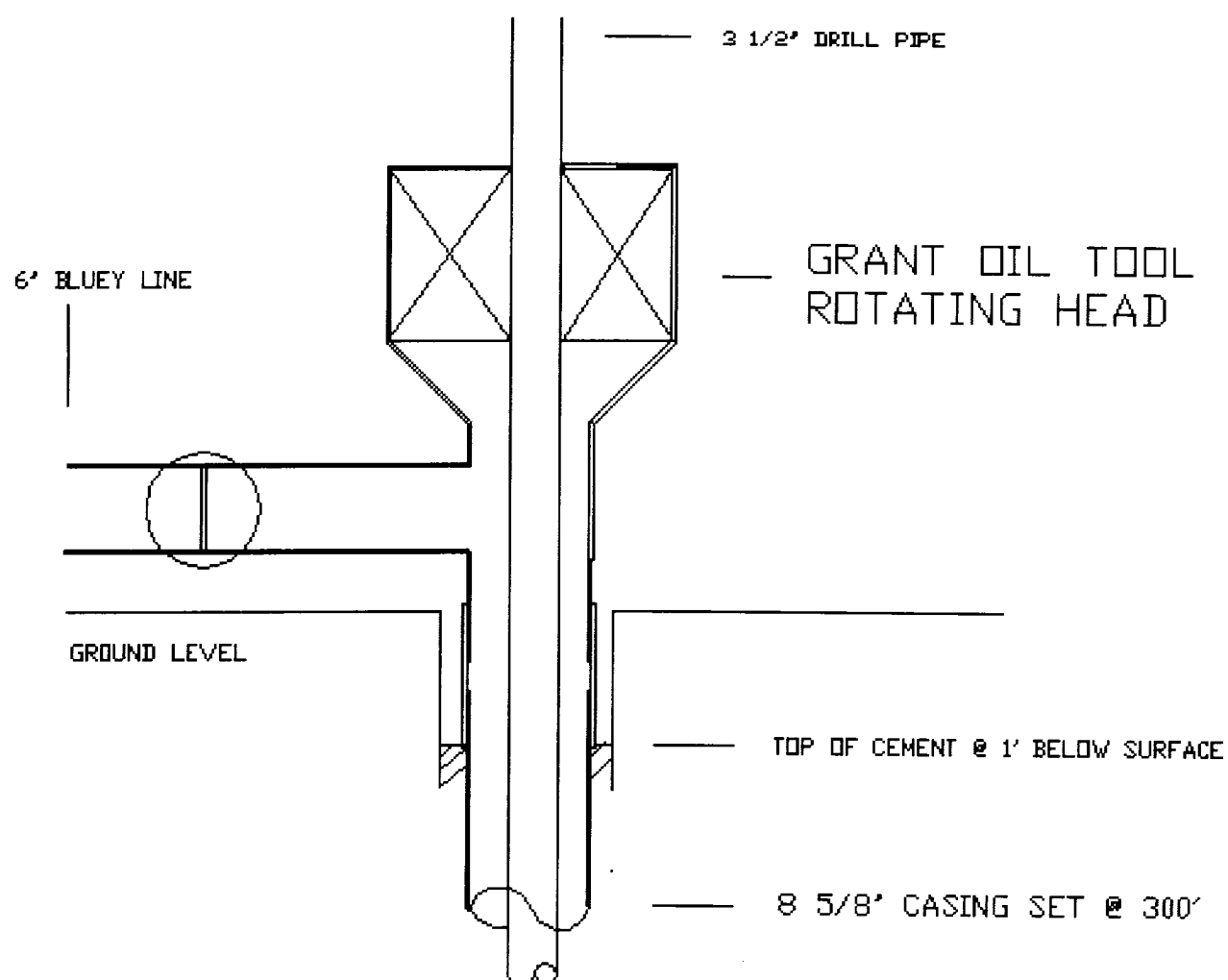
P. R. Patton

Certificate No.



PUEBLO PETROLEUM, INC

CX PLAINS # 18
SEC. 19, T10S, R27E



NOTE: Well will be drilled with air

BLOWOUT PREVENTION DEVICE