

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-100
Revised 11-83

1. Indicate Type of Lease
State ☐ Fee ☒

2. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Name of Lease Name

CX Plains

9. Well No.

18

10. Field and Pool, or Fieldcat

Race Track SA

2. Name of Operator

Pueblo Petroleum

3. Address of Operator

P. O. Box 8249, Roswell, NM 88202-8249

4. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE South

LINE AND 990 OFFICE FEET FROM

THE East LINE OF SEC. 19 TWP. 10-S RGE. 28-E NMPM

11. County

Chaves

15. Date Spudded 10/31/94	16. Date T.D. Reached 11/7/94	17. Date Compl. (Ready to Prod.) 11/15/94	18. Elevations (DF, RAB, RT, GR, etc.) 3756 GR	19. Elev. Casinghead 3758
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20. Total Depth 2308	21. Plug Back T.D. 2290	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	24. Was Directional Survey Made Yes
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24. Producing Interval(s), of this completion - Top, Bottom, Name

2180-2262 San Andres

26. Type Electric and Other Logs Run

CNL-Density, DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	324	12-1/4	200 SX	
4-1/2	9.5#	2308	6-1/2	90 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2290	N/A

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2180-84, 2192-96, 1 spf

2210-12, 2215-24, 2 spf

2234-36, 2247-52, 2255, 2257-62, 1 spf

TOTAL 51 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2180-2262 6000 gals 20% NEFE

33. PRODUCTION

Date First Production 11/16/94

Production Method (Flowing, gas lift, pumping - Size and type pump) Pump

Well Status (Prod. or Shut-in) Prod.

Date of Test 11/17/94

Hours Tested 24

Choke Size N/A

Prod'n. For Test Period 65

Oil - Bbl. 65

Gas - MCF TSTM

Water - Bbl. 71

Gas - Oil Ratio N/A

Flow Tubing Press. Casing Pressure

Calculated 24-Hour Rate 65

Oil - Bbl. 65

Gas - MCF

Water - Bbl. 71

Oil Gravity - API (Corr.) 23

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Mark Hamilton

35. List of Attachments

CNL-Density, DLL Lots, Deviation record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Agent

DATE 11/17/94

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-filled or decreed well; it shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including still water. All depths reported shall be measured dry; in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet

No. 1, from	to	fect
No. 2, from	to	fect
No. 3, from	to	fect
No. 4, from	to	fect

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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