

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-54987
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2110' FNL & 940' FEL of Section 7-T6S-R26E (Unit H, SENE)	8. Well Name and No. Hansel ANH Fed Com #1
	9. API Well No. 30-005-63031
	10. Field and Pool, or Exploratory Area Pecos Slope Abo
	11. County or Parish, State Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

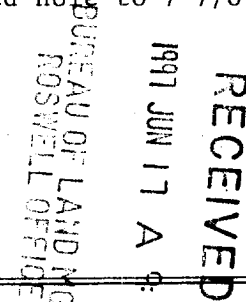
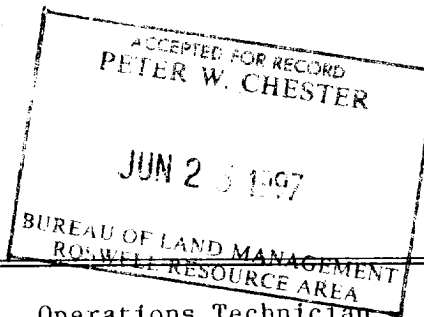
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Resume drilling, surface casing & cement	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Resumed drilling a 14-3/4" hole with rotary tools at 10:00 PM 6-2-97.

TD 900'. Reached TD at 11:00 AM 6-4-97. Ran 21 joints of 9-5/8" 36# J-55 (896.94') of casing set at 895'. 1-Texas Pattern notched guide shoe set at 895'. Insert float set at 851'. Cemented with 100 sacks Class "H", 10% A-10B, 10#/sack gilsonite and 1/4#/sack celloflake (yield 1.51, weight 14.6) and 500 sacks Class C (65-35-6), 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl<sub>2</sub> (yield 1.90, weight 12.66). Tailed in with 200 sacks Class C 2% CaCl<sub>2</sub> (yield 1.34, weight 14.8). PD 5:30 PM 6-4-97. Bumped plug to 800 psi, OK. Circulated 115 sacks. WOC. Nippled up and tested to 1000 psi for 15 minutes. Drilled out at 9:00 AM 6-5-97. WOC 15 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date June 13, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: