

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M. Oil Cons. Division

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

1997 JUL 11 A 9:16 NM-54987

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2110' FNL & 940' FEL of Section 7-T6S-R26E (Unit H, SENE)

5. Lease Designation and Serial No.

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6. If Indian, Allottee or Tribe Name

Unit or CA, Agreement Designation

8. Well Name and No.

Hansel ANH Fed Com #1

9. API Well No.

30-005-63031

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate & frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-27-97 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 3828-3906' w/44 .38" holes as follows: 3828-3838' and 3896-3906' (2 SPF - Abo). TOOH with casing guns and rigged down wireline. Prep to frac.  
6-30-7-1-97 - Prep to frac.  
7-2-97 - Frac'd perforations 3828-3906' with 142000 gallons 20# crosslink gel and 400000# 16-30 Brady sand - pressured out. Pumped a total of 6000# sand and 28000 gallons gel. Flowed well back. Prep to re-perforate and frac.  
7-3-97 - Rigged up wireline. TIH with 3-1/8" casing guns and perforated 3778-4006' w/273 .38" holes as follows: 4006-4016', 3930-3950', 3912-3920', 3866-3876' and 3778-3788' (4 SPF - Abo). Frac'd perforations 3778-4006' (via casing) with 50000 gallons 35# borate gel, 105000 gallons 20# borate gel and 408000# 16-30 Brady sand. Shut well in for 30 minutes. Opened well up and flowed well back. Moved in and rigged up pulling unit. TIH with tubing to 4150'. Tagged sand at 4074'. Washed sand to 4150'. Pulled up and set seating nipple at 3732'. Set slips and rigged up wellhead. Rigged down pulling unit. Rigged up foam air unit. Began flowing back frac with foam air unit.  
7-4-97 - Rigged down foam air unit. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Glen  
(This space for Federal or State Office use)

Title Operations Technician Date July 7, 1997

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side