ARTESIA, NEW MEXICO 882!

RE: REPORT (S) DUE NOTICE

_	Hansel ANH Federal Com.
	#1-H- 7- 6-26
	Pecos Slope Abo Gas

YATES PETROLEUM CORP

GAS OIL RATIO TEST DUE

Under the provision of Rule 301, Division Rules & Regulations, a Gas-Oil Ratio T must be taken on the subject well and reported to this office on Form C 116. Th test must be taken not sooner than 20 days nor later than 30 days following comp of the well. During gas-oil ratio tests, each well shall be produced at a rate not exceeding top unit allowable for the pool in which it is located by more tha 25 percent. No well shall be assigned an allowable greater than the amount of (produced on official tests during a 24-hour period.

SUBSURFACE PRESSURE TEST DUE

WILDCAT WELLS ONLY: Rule 302, provides in part that "The operator shall make a surface pressure test on the discovery well of any new pool hereafter discovere and shall report the results thereof to the Division within 30 days after compl of such discovery well." The results of this test should be filed in triplicat with appropriate Division Office on Division Form C-124.

MULTI POINT BACK PRESSURE TEST FOR GAS WELLS DUE <u>November 12, 1997</u> To establish comparable open flow capacity, all gas wells shall be tested in accordance with the Division "Manual for Back Pressure Testing of Natural Gas & Such test shall be reported on forms prescribed by the Division within 60 days after (1) the date of the initial connection of a well and (2) the date of reconnection following workover. Tests of unconnected gas wells are to be submi within 40 days following the installation of a Christmas Tree, Rule 401.