NN Oil Cons. Com Drawer DD

Form 3160-3 (July 1992)

Artesia, NM SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

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/S/ Earle Smith

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