

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-19421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Catterson SS Federal #7

9. API Well No.

30-005-63033

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

2310' FSL & 660' FEL of Section 21-T7S-R26E (Unit I, NESE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 8:30 AM 1-9-95.

TD 903'. Reached TD at 7:30 PM 1-10-95. Ran 21 joints of 9-5/8" 36# J-55 8rd R-3 (904') of casing set at 903'. 1-Texas Pattern notched guide shoe set at 903'. Insert float set at 859'. Cemented with 500 sacks Pacesetter Lite C, 3% CaCl₂, 10#/sack gilsonite and 1/4#/sack celloseal (yield 1.99, weight 12.5). Tailed in with 250 sacks Class C 2% CaCl₂ (yield 1.32, weight 14.8). PD 12:45 AM 1-11-95. Bumped plug to 750 psi, OK. Circulated 125 sacks. WOC. Drilled out at 6:30 PM 1-11-95. WOC 17 hours and 45 minutes. Nippled up and tested to 1000# for 30 minutes. Reduced hole to 8-3/4". Resumed drilling. NOTE: Weld shoe and 3 joints. Centralizers set on joints #1, #3 and #5. Had good circulation throughout job. Vic Coats with BLM in Roswell witnessed running casing and cementing.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

Date January 12, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: