

NM Oil Cons. Commissioner
Drawer DD
UNITED STATES **Artesia, NM 88210**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

2310' FSL & 660' FEL of Section 21-T7S-R26E (Unit I, NESE)

5. Lease Designation and Serial No.

NM-19421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Catterson SS Federal #7

9. API Well No.

30-005-63033

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, acidize & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-29-95 - Cleaned location, set and tested anchors. Made cut off on 4-1/2" casing. Moved in and rigged up pulling unit. Ran 1600' of 1" tubing into 4-1/2" X 9-5/8" annulus. Mixed and pumped 300 sacks Pacesetter Lite cement. TOOH with 1" tubing. Installed tubinghead and BOP. Tested casing to 2000 psi. TIH with bit, scraper and 2-3/8" tubing to 4498'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and 2-3/8" tubing to 4498'. TIH with logging tools and ran CCL/GR log. TOOH with logging tools. Shut down.
3-30-95 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 4276-4343' w/20 .42" holes (1 SPF) as follows: 4276, 78, 80, 4303, 05, 07, 09, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37, 39, 41 & 4343'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-3/8" tubing. Set packer at 4215'. Acidized perforations 4276-4343' with 2500 gallons 7-1/2% NEFE acid and ball sealers. Unset packer. TOOH with tubing and packer. Removed BOP and installed frac head.
3-31-95 - Frac'd perforations 4276-4343' (down 4-1/2" casing) with 104000 gallons 30# cross-link gel and 204000# 20-40 Brady sand. Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

PETER W. GIBSON
APR 13 1995

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