

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-67034
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2925
7. Lease Name or Unit Agreement Name Bill Thorp State
8. Well No. 8
9. Pool name or Wildcat Acme; San Andres Southeast

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Collins Oil & Gas Corporation ✓
3. Address of Operator P.O. Box 2443, Roswell, NM 88202-2443
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>8-S</u> Range <u>27E</u> NMPM <u>Chaves</u> County <u></u>

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3929 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Completion <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-95 T.D. hole at 2199'. Ran 2199' of 4½", J-55, casing with insert float & guide shoe. Pumped 200 sxs. of Class "C" cement with 25 sxs. of mud with 2% CaCl.

6-7-95 Logged hole Compensated Neutron - Gamma Ray Cased Hole. Cased with 18 shots, 2 s.p.f. at 2107, 2109, 2115, 2116, 2119, 2120, 2124, 2125, 2132, 2133, 2134, 2138, 2140, 2143, 2144, 2148, 2149, & 2153'.

6-8-95 Ran 2180' of 2-3/8" tubing & spotted 2 bbls. of 20% HCL. Pulled tubing to 1980' and treated with 5000 gal. of 20% HCL. Installed packer. Pressure was 1580 lbs. in 15 minutes 1470 lbs. Swabbed & flowed back approximately 8 bbls. of treatment. Pulled packer & tubing, ran rods & pump. Pumping well to tanks.

RECEIVED
JUN 15 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy D. Collins TITLE Pres. Collins O?G DATE 6-12-95
TYPE OR PRINT NAME ROY D. COLLINS TELEPHONE NO. 623-2040

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 16 1995
CONDITIONS OF APPROVAL, IF ANY: _____