STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: V-2925

7. Unit Agreement Name:

8. Farm or Lease Name: Bill Thorp State

9. Well No.: 8

10. Field and Pool, or Wildcat: Acme; San Andres Southeast

12. County:

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER [ ]

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Collins Oil & Gas Corporation

3. Address of Operator: P.O. Box 2443, Roswell, NM 88202-2443

4. Location of Well: UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 11 TWP. 8-S RGE. 27E. NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-1-95	6-4-95	6-8-95	3929 GL	3927 GL.

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2199	2180		→	0 - 2199'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2107 - 2153 San Andres

25. Was Directional Survey Made: yes

26. Type Electric and Other Logs Run: Cased Hole Neutron Gamma Ray

27. Was Well Cored: no

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JUN 30 1995
OIL CON. DIV.
DIST. 2

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb.	452	12½"	250	
4½"	10.50	2199	7-7/8"	600	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2180'	no

31. Perforation Record (Interval, size and number): 36 holes, 2 spf
2107, 2109, 2115, 2116, 2119, 2120, 2124, 2125, 2132, 2133, 2134, 2138, 2140, 2143, 2144, 2148, 2149, & 2153'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2107 - 2153	15,000 gal. 20% HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
6-8-95	Pumping 2x1½x12' rod pump	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
6-9-95	24 hrs.			4	10	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
	10		4	10	0	27

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Used to run stationary motor

Test Witnessed By: R. Hammond

35. List of Attachments: Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray D. Collins TITLE Pres. Collins O/G DATE 6-23-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	340	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	550	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	1030	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	500	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	1030	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	1530	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1540	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2107 to 2180 — No. 4, from ____ to ____

No. 2, from ____ to ____ — No. 5, from ____ to ____

No. 3, from ____ to ____ — No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Sand & Caliche				
45	305	260	Sand & Red Shale				
305	418	113	Anhydrite, Gyp, & Shale				
418	500	82	Shale & Anhydrite				
500	520	20	Sand				
520	1030	510	Salt, Anhydrite, & Shale				
1030	1540	510	Red & Grey Sand				
1540	2107	553	Brown & Grey Limestone				
2107	2180	73	Black Dolomite				
2180	2199	19	Anhydrite				