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up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63036
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2982
7. Lease Name or Unit Agreement Name Quincy AMQ State Well No. 6
9. Pool name or Wildcat Acme San Andres Southeast

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter F : 2310 Feet From The North Line Section 12 Township 8S Range 27E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3947' GR	

RECEIVED

FEB 24 1995

OIL CON. DIV.
DIST. 2

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-16-95 - Cleaned location, set and tested anchors. Set slips and installed casing head. Made cut off on 5-1/2" casing.

2-17-95 - Moved in and rigged up pulling unit. Installed tubing head and BOP. Tested casing to 1500 psi for 10 minutes. TIH with bit, scraper and 2-7/8" tubing to 2209'. Displaced casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. Rigged up wireline. TIH w/logging tools and ran CNL/CCL/GR log. TOOH with logging tools and rigged down wireline.

2-18-95 - Evaluating logs.

2-21-95 - Rigged up wireline. TIH with 4" casing guns and perforated 2154-2164' and 2169-2194' w/72 .42" holes (2 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Spotted 2 bbls 20% NEFE acid at 2198'. Set packer at 2059'. Removed BOP and nipped up wellhead. Acidized perforations 2154-2194' with 6000 gallons 20% NEFE acid and ball sealers. Opened well and flow and swab well to swab tank.

2-22-95 - Nipped down wellhead and installed BOP. Unset packer. TOOH with tubing & packer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-23-95

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 27 1995

CONDITIONS OF APPROVAL, IF ANY: