		1 D Description			21 71
Submit 3 Copies to Appropriate District Office	Ene Minerals and Natura	al Resources Department		Revised 1-1-89	
	OIL CONSERVAT	TION DIVISION	WELL API NO.	<u></u>	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box	2088	30-005-63037		
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mex	ico 87504-2088	5 Indiante Type of Lease	TEXX FEE	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. V-2982		
	TICES AND REPORTS ON	WELLS			
(DO NOT USE THIS FORM FOR PF	ROPOSALS TO DRILL OR TO DEE ERVOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS.)	R PERMIT	7. Lease Name or Unit Agree	ement Name	
1. Type of Well: OIL GAS WELL X WELL	OTHER		Quincy AMQ	State	
			8. Well No.		
2 Name of Operator YATES PETROLEUM CORPO	RATION		5		
3. Address of Operator			9. Pool name or Wildcat	San Andra	<u>م</u>
105 South 4th St., Ar	tesia, NM 88210		Southeast Acme	Jan Anule	
and the second	50 Feet From The North	Line and990	Feet From The	est	_ Line
			Charra		unty
Section 12	Township 8S	Range 27E hether DF, RKB, RT, GR, etc.)	NMPM Chaves	77777777777777777777777777777777777	7////
		968' GR			
	k Appropriate Box to Indic		Report, or Other Data		
11. Check	K Appropriate Box to more		BSEQUENT REPOR		
NOTICE OF IN	NTENTION TO:				
	PLUG AND ABANDON	REMEDIAL WORK	ALTERI	NG CASING	
TEMPORARILY ABANDON	CHANGE PLANS				
		CASING TEST AND C			F=1
PULL OR ALTER CASING		CASING TEST AND C	ate and acicize		X
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