Submit 3 Copies to Appropriate District Office

State of New Mexico

Minerals and Natural Resources Department Ene.

For	n C	-103
Rev	ised	1-1-8

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.
30-005-63038

0 7 1 1 1 27504	30-005-63038			
DISTRICT II Santa Fe, New Mexico 87504 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE XX FEE			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. L-6272			
CUMPRY MOTIOES AND DEDOUTS ON WELLS				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	JG BACK TO A 7. Lease Name or Unit Agreement Name			
1. Type of Well:				
OIL GAS WELL XX OTHER	Paulette PV State			
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No.			
3. Address of Operator	9. Pool name or Wildcat			
105 South 4th St., Artesia, NM 88210	Pecos Slope Abo			
4. Well Location				
Unit Letter G: 2310 Feet From The North	Line and 1650 Feet From The East Line			
Section 16 Township 5S Range	25E NMPM Chaves County			
10. Elevation (Show whether DF, RKI)	1, A1, GR, etc.)			
11. Check Appropriate Box to Indicate Nature	of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REM	EDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COM	MENCE DRILLING OPNS. PLUG AND ABANDONMENT			
TOLE OFFICE CONTRACTOR	NG TEST AND CEMENT JOB			
OTHER:OTH	R:Perforate, acidize & frac X			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give p	ertinent dates, including estimated date of starting any proposed			
work) SEE RULE 1103. 3-21-95 - Cleaned location, set and tested anch	ors. Made cut off on 4-1/2" casing.			
Moved in and rigged up pulling unit.				
a so of MIN ish hit compar and 2-3/8" tubing to 4250'. Displaced casing With				
2% KCL water. TOOH with tubing, scraper and bit. Rigged up wire in 10gging				
2% KCL water. T00H with tubing, scraper and bit. Rigged up wire in TIH with logging tools and run CCL/GR log. T00H with logging tools. TIH with logging and perforated 3696-3707' w/45 .42" holes (4 SPF). T00H with guns and rigged down wire-				
2 00 05 4 111 1 2 2 4 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
Lall goologe Rlad Well down. Unset Dacker. Took with tubing and public and				
POP and installed frac head. Frac'd perforations 3090-3707 (Within ROMONING TENTIONS)				
crosslink gel and 120000# 20-40 Brady sand. Shut well in.				
crosslink gel and 120000# 20-40 Blady Sand. Shat well in 3-24-95 - Opened well and bled down. Removed frac head and installed Bop 2 TIH with 2-3/8" tubing. Tagged sand at 4218'. Reversed 30' of sand out of hole to 4248'. TOOH				
with tubing. TIH w/production packer and tubing. Removed BOP and nippled up wellhead.				
Thereby tendy that the information above is true and complete to like best of my knowledge and belief.				
	Production Clerk DATE 3-24-95			
SKINION - Y	TELEPHONE NO. 505/748-1471			
TYPEOR PRINT NAME Rusty Klein	IEEE (RACE INC.			
(This space for State Use)				

ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

MAY 1 2 1995

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ---