District I PO Box 1986, Hobbs, NM \$8241-1986

District [] PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico

Form C-104 C) SF Revised February 10, 1994 D. F Instructions on 1 Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RHO	MA-2008	OR ALI	OWAB	LE AND	AUTHORI	ZATI	ON TO TR	ANSPOR	T	
REQ		perator name				T		OGRID No	mber	
Yates Petroleum Corporation								025575		
105 South Fourt		,		' Reason for Filing Code		ng Code				
Artesia, NM 88			NW & GC							
' API Number	¹ Pool	Name				' Pool Code				
0.0 05-63038 Pecos Slope Abo					perty Name			82730		
Property Code					THE PARTY NAME			5		
012632		aulette	PV Sta	ite			<u> </u>		<u> </u>	
Surface Lo	cation ownship	Range I	ot.lda	Feet from the	North/Sou	th Line	Feet from the	East/West &	M County	
G 16	5S	25E		2310	Nort	h	1650	 East	Chaves	
11 Bottom Ho				1 2320	1			·		
	Township		lot Ida	Feet from th	e North/Se	ath line	Fost from the	East/West &	De Compty	
				<u> </u>						
Lee Code 13 Producing	Mathed Code		naection De	14 C-12	9 Permit Number	'	C-129 Effective	Date "	C-129 Expiration Date	
S F		3-27	-95							
. Oil and Gas Tr				- T	¹⁰ POD	11 O/G		" POD ULSTI	l Location	
Transporter OGRID		" Transporter Name and Address			100 0/0		and Description			
		efining Company			814596 0		Unit G - Section 16-T5S-R25E			
	er 159 M 88210									
					14507		Y 1: 0	0	. 16 mrc Doer	
P. O. Box 1188					14597	G	Unit G -	· Section	n 16-T5S-R25E	
Houston, TX 77251-1188								·		
				L			DE	CEN		
							in L			
								IAD of	1005	
							- [,	MAR 31	1997	
/. Produced Wat							OIL	CON	DIW_	
POD B POD	<u></u>			и	POD ULSTR Loca	tion and		DIST.	2 Port I	
2814598	Unit	G - Se	ction 1	6-T5S-R2	.5E			. I BILL	5-12	
. Well Completi									comp 4	
Spud Date RH 1-19-95		¹⁴ Ready Date			TTD " PBTD		1º Perforations			
RT 1-20-95		3-27-95			4300'		4250 '		3696-3707 1 15 Sacks Cement	
¹⁶ Hole Size		" C	asing & Tub			¹¹ Depth :				
26"		20"			50'		, '	Cement to surface		
14-3/4"		9-5/8"			904		1	750 sx	- circulate	
7-7/8"		4-1/2"		11	4294		. 1	350 sx		
		2-3/8"				3640	1			
/I. Well Test Da								Phase	³⁴ Cag. Pressure	
Date New Oil		edivery Date	2 20 05		" Test Length		" Tbg. Pressure 115#			
N/A		27-95 " 0il		Waler	24 hours		" AOF		packer Test Method	
		,			102				Back Pressu	
" Choke Size			Division bave	been complied			0110====	m. 0:: = =		
"Choke Size 3/16" "Thereby certify that the ru	les of the Oil	Conscivation			(DIL C	ONSERVA	TION DI	VISION	
" Choke Size 3/16" " I hereby certify that the ru with and that the information	iles of the Oil given above	Conservation is true and con	npiece to the b	est of my						
"Choke Size 3/16" "I hereby cerufy that the ru	iles of the Oil	Conservation (implete to the b	est of my		RIGIN	AL SIGNED	By Tim w	. GUM	
" I hereby cerufy that the ruwith and that the information knowledge and belief Signature:	ly f	Conservation is true and con	inplicite to the b	est of my	Approved by: 0	RIGIN	AL SIGNED CT II SUPER	By tim w Visor	. GUM	
"Choke Size 3/16" "I hereby cerufy that the ru with and that the information knowledge and belief Signature: Printed name: Rusty	ly thein	18 true and com	inplicte to the b	ea or my	Approved by: 0	RIGIN	CT II SUPER	VISOR	. GUM	
"Choke Size 3/16" "I hereby cerufy that the ru with and that the information knowledge and belief Signature: Printed name: Rusty	Klein action	Clerk	105-748	/	Approved by: O	RIGIN	AL SIGNED CT II SUPER MAY 2	VISOR	, GUM	