

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-005-63039

Operator <u>Gates Petr. Corp.</u>		Lease <u>Papalote "OI" St Com</u>		Well # <u>5</u>	
Location of Well	Unit <u>I</u>	Section <u>27</u>	Township <u>7</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness 13 3/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>48 #</u>		<u>850</u>	<u>700 Circ</u>
<u>12 1/4</u>	<u>8 5/8</u>	<u>23 #</u>		<u>1600</u>	<u>300 Tie Back</u>
<u>7.875</u>	<u>4.5</u>	<u>10.5 #</u>		<u>4400 TD</u>	<u>350</u>

Casing Data:

Surface 19 joints of 13 3/8 inch 54 1/2 # Grade J-55

(Approved) (Rejected)

Inspected by Ken Livingston date 2/2/95

Cementing Program

Size of hole 17 1/2 Size of Casing 13 3/8 Sacks cement required 700Type of Shoe used Guide Float collar used Yes Btm 3 jts welded YesTD of hole 831 Set 830 Feet of 13 3/8 Inch 54 1/2 # Grade J-55~~New~~ used csg. @ 150 SXS CLASS II with 250 SXS "C" sacks neat cement around shoe+ sax additives 1/4" cell 12 seal / 5" Gilsontite / 3% CC on head
250 CC on tailPlug down @ 6:30 (AM) (PM) Date 2/3/95Cement circulated Yes No. of Sacks 150 SXS to p.tCemented by Western & Co. Witnessed by Gary Williams

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: