

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-005-43040

Operator <u>Mewbourne Oil Co</u>		Lease <u>Pecos Slope "34" Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>E</u>	Section <u>34</u>	Township <u>5</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>WEK</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>8 5/8</u>	<u>24 #</u>		<u>900</u>	<u>400 SXS cil</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>9.5 #</u>		<u>4400</u>	<u>Tie back to surf</u>

Casing Data:

Surface 22 joints of 8 5/8 inch 24 # Grade J-55
 (Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 500 SXS

Type of Shoe used Toms Float collar used Yes Btm 3 jts welded Yes

TD of hole 905 Set 908 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 300 SXS Ltr with 700 SXS C sacks neat cement around shoe
 + 370 cc additives 5th Gilsonite

Plug down @ 7:30 (AM) (PM) Date 2/24/95

Cement circulated Yes No. of Sacks 150 SXS to pit

Cemented by Halliburton Witnessed by [Signature]

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Cont. 5 - 1-3-4-5-6