

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63040
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5270; Hobbs, New Mexico 88241

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 34 Township 5S Range 25E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,700' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
Spud, CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-23-95: MIRU WEK Drilling Co. rig #3. Spudded 12 1/4" surface hole @ 2:15 P.M.

02-24-95: Drilled 12 1/4" surface hole to 905' K.B. Ran 22 joints of new API 8 5/8", 24#, 8rd, STC, J-55 casing and set @ 905' K.B. Halliburton cemented with 300 sacks of Class "C" Lite containing 1#/sack floccle + 5#/sack gilsontie + 2% CaCl₂ mixed @ 12.4#/gal. and 2.02 ft.³ yield (606 ft.³) followed by 200 sacks of Class "C" neet containing 3% CaCl₂ mixed @ 14.8#/gal. and 1.35 ft.³ (270 ft.³). Estimated formation temperature was 78°F and estimated slurry temperature was 70°F. Plug down to 967' @ 7:30 P.M. Circulated 75 sacks to the pit. WOC 12 hours and NU BOP. Tested BOP and casing to 600# for 30 min., all held O.K. Cement Job witnessed by Artesia OCD representative MAR 8 1995

OIL CON. DIV.

DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill Pierce

TITLE Drilling Superintendent DATE 3/7/95

TYPE OR PRINT NAME

Bill Pierce

TELEPHONE NO. 505 393-5905

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR - 9 1995