

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63040
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Pecos Slope "34" Comm.
2. Name of Operator Mewbourne Oil Company	8. Well No. 1
3. Address of Operator P.O. Box 5270; Hobbs, New Mexico 88241	9. Pool name or Wildcat Pecos Slope Abo (Gas)
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>west</u> Line Section <u>34</u> Township <u>5S</u> Range <u>25E</u> NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,700' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	Prod. Csq. <input checked="" type="checkbox"/> CEMENT JOB <input checked="" type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-03-95: Drilled 7 7/8" production hole to 4,350' K.B. Ran electric logs and evaluated same.

03-04-95: Ran 106 joints of used 5 1/2", 17#, K-55, 8rd, LTC and new 15.5#, K-55, 8rd, STC casing and set @ 4,350' K.B. Halliburton cemented with 540 sacks of Class "C" Lite containing 1#/sack flocele + 5#/sack gilsonite + 8#/sack salt mixed @ 12.4#/gal. and 2.17 ft. (1171 ft.) followed by 200 sacks of Class "C" 50-50 Pozmix containing 5#/sack salt + .4% Halad 322 mixed @ 14.2#/gal and 1.33 ft. (266 ft.). Plug down to 4310' @ 5:15 P.M. Set slips and released rig @ 7:30 P.M.

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 03-07-95

TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 9 1995

CONDITIONS OF APPROVAL, IF ANY: