

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-005-63040

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Pecos Slope "34" Comm.

8. Well No.
1

9. Pool name or Wildcat
8273C
Pecos Slope Abo (Gas)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location
Unit Letter E: 1980 Feet From The North Line and 660 Feet From The West Line
Section 34 Township 5S Range 25E NMPM Chaves County

10. Date Spudded 2/23/95 11. Date T.D. Reached 3/3/95 12. Date Compl. (Ready to Prod.) 3/24/95 13. Elevations (DF & RKB, RT, GR, etc.) 3700' GR 14. Elev. Casinghead

15. Total Depth 4350' KB 16. Plug Back T.D. 4310' KB 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3732' - 4010' Pecos Slope Abo

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CNL DLL-MSFR CBL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	905'	12-1/4"	500 sx.	
5-1/2"	17# 15.5#	4350'	7-7/8"	740 sx.	

APR 12 1995

LINER RECORD					TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	CHECKER SET
					2-3/8"	3650' 3650'

26. Perforation record (interval, size, and number)
3732' - 4010' 1 SPF 54 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 3732' - 4010' AMOUNT AND KIND MATERIAL USED
6500 Gal. 7 1/2% HCL
100,000 gal. gel + 200,500#
20/40 Sand

PRODUCTION

28. Date First Production 3/24/95 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 3/29/95 Hours Tested 24 Choke Size 1/2" Prod'n For Test Period 0 Oil - Bbl. 481 Gas - MCF 5 Water - Bbl. --- Gas - Oil Ratio ---

Flow Tubing Press. 130# Casing Pressure --- Calculated 24-Hour Rate 0 Oil - Bbl. 481 Gas - MCF 5 Water - Bbl. --- Oil Gravity - API - (Corr.) ---

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By ---

30. List Attachments

Elect. Logs - Dev. Survey PLEASE HOLD INFORMATION AND LOGS CONFIDENTIAL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Ryan Printed Name Kelly Ryan Title District Mgr. Date 4/3/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 590'
 T. Glorieta 1549'
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 3020'
 T. Drinkard _____
 T. Abo 3684'
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
900'	1550'		Dolomite & Anhydrite				
1550'	1750'		Sandstone				
1750'	3684'		Shale & Dolomite				
3684'	4350'		Sandstone & Shale				