

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63042
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FEB 16 1995
8. Well No. DIST. 2
9. Pool name or Wildcat Acme San Andres, SouthEast
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3937 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Collins Oil & Gas Corporation

3. Address of Operator
P.O. Box 2443, Roswell, NM 88202-2443

4. Well Location
Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line

Section 12 Township 8-S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3937 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/> Completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-95 T.D. hole at 2200'. Ran 2200' of 4½", 10.50 lb. casing with insert float and guide shoe. Pumped 200 sxs. of Class "C" cement with 2% CaCl. & 25 sxs. of mud.

2-10-95 Logged with Compensated Neutron Cased Hole Log. Perforated casing with 18 holes at 2138, 2140, 2141, 2148, 2153, 2154, 2156, 2158, 2160, 2164, 2165, 2166, 2171, 2172, 2175, 2181, 2184, & 2186.

2-11-95 Ran 2-3/8" tubing & packer to 2180' and spotted 2 bbls. of 20% HCL. Pulled tubing to 2000' and treated well with 5000 gal. of 20% HCL. Average treating pressure 2100 lbs. Instant shut in pressure 350 lbs. Flowed back 10 bbls. of load, and swabbed tubing and recovered approx. 25 bbls. of load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy D. Collins TITLE Pres. Collins Oil & Gas Corp DATE 2-14-95

TYPE OR PRINT NAME ROY D. COLLINS TELEPHONE NO. 623-2040

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 28 1995

CONDITIONS OF APPROVAL, IF ANY: