

State Lease - 5 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1. API NO.	00-005-63042
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	V-2982

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	2. Name of Operator Collins Oil & Gas Corporation	3. Address of Operator P.O. Box 2443, Roswell, NM 88202-2443	4. Well Location Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line Section 12 Township 8-S Range 27E NMPM Chaves County	5. Name or Unit Agreement Name Bill Thorp State
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10. Date Spudded 2-2-95	11. Date T.D. Reached 2-7-95	12. Date Compl. (Ready to Prod.) 2-13-95	13. Elevations (DF & RKB, RT, GR, etc.) 3937 GL	14. Elev. Casinghead 3935 GL
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15. Total Depth 2200	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 2200'	19. Producing Interval(s), of this completion - Top, Bottom, Name 2138' - 2186' San Andres	20. Was Directional Survey Made yes	21. Type Electric and Other Logs Run Cased Hole Compensated Neutron	22. Was Well Cored no
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	450	12 1/2"	200	
4 1/2"	10.50	2200	7 7/8"	200	

24. LINER RECORD	25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2190	no

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
18 4/10"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2138, 2140, 2141, 2148, 2153, 2154, 2156, 2158, 2160, 2164, 2165, 2166, 2171, 2172, 2175, 2181, 2184, & 2186.	2138 - 2186	5000 gal. 20% HCL

28. PRODUCTION							
Date First Production 2-13-95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 10' rod pump	Well Status (Prod. or Shut-in) Prod.					
Date of Test 2-14-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 36	Gas - MCF 25	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 36	Gas - MCF 25	Water - Bbl. 0	Oil Gravity - API - (Corr.) 27	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By R. Hammond
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30. List Attachments Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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Signature Roy D. Collins Printed Name ROY D. COLLINS Title Pres. Collins O/G Date 8-15-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 340 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 550 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1030 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 500 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1030 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1520 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1540 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2130.....to.....2190.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....none.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	45	45	San & caliche				
45	305	260	Sand & Red shale				
305	418	113	Anhydrite & Shale				
418	500	82	Gyp, Anhydrite, & Shale				
500	520	20	Sand & Anhydrite				
520	1030	510	Salt, Anhydrite, Shale				
1020	1540	520	Red & Gey Sands				
1540	2130	590	Brown & Grey Limestone				
2130	2299	70	Black Dolomite (pay)				