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10 tother instruction	on	Budget	Bureau No. 1004-			
116. Clárévezhejsidi	ើ្ន៖	on Expire	s: Dec	embe	r 31, 199	

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8 .	DBS16	NOTEN	AND	SERIAL	NO.	M1)

	- - :	LOE THE INTER	à and	** ***	5. LEASE DESIGNATION AND SERIAL NO.
		LAND MANAGEMEN			NM-29207
APPL	6. IF INDIAN, ALLSTEED OR TRIBE NAME				
A. TYPE OF WORK	ILL E	DEEPEN	DEC 14 3	11	OF UNIT AGEBRMENT NAME
DK b. Type of Well	ILL ES		is.		
OIL C	VELL OTHER		INGLE MULTI		8. FARM OR LEASE NAME, WELL NO. 14545
NAME OF OPERATOR			/	tal district	Pecos Slope "24" Fed. #
Mewbourne Oi	1 Company	14744	<u> </u>		9. AH WELLING.
ADDRESS AND TELEPHONE NO.			'EOE\ 202 EOOE	10 at	30-005-63043
P.O. Box 527	70 Hobbs, New M	exico 88241 ((505) 393-5905		Pecos Slope Abo (Gas)
LOCATION OF WELL (I	deport location clearly and	I In accordance with any	Btate legunements.		11. ssc., T., R., M., on str.
660	' FNL & 660' FEL	. Unit L	etter "A"		AND SURVEY OR ARRA
At proposed prod. so	ne				Sec. 24-T8S-R25E
DIRTANCE IN MULES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	· B*		12. COUNTY OR PARISH 18. STATE
	E of Roswell, Ne		•		Chaves N.M.
DISTANCE FROM PROP	USED*	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL
LOCATION TO NEARES	IT LINE, FT. g. unit line, if any)	660'	40	1	160
DISTANCE PROM PRO	POSED LOCATION®	19. P	HOPOSED DEPTH	20. вотл	ARY OR CABLE TOOLS
OR APPLIED FOR, ON TH	DRILLING, COMPLETED, HIE LEASE, FT.	None	4,400'+/-		Rotary
	bether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START®
3580' GR					January 5, 1995
.		PROPOSED CASING AN	D CEMENTING PROGRA	AM	
BIZE OF ROLE	GRADE, SIZE OF CASING	WEIGHT PER POOT	SETTING DEPTH		QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55	24#	1,100'+/		sacks of Class "C"
7-7/8"	4-1/2" J-55	10.5#	4,400'+/	<u>- 600</u>	sacks of 50-50 POZ
gas. If prod will be plugg	uctive. 4-1/2" o	casing will be o d in a manner co	cemented at T.E onsistent with chments:). If r	test the Abo formation for non-productive, the well l regulations. Specific
Drilling Prog	ram		PLEASE RE ADM		
XX	nd Operating Pla	an	OF FEDERALLY C TICK OF THE WA		
Fyhihit #1 -	Location and Ele	evation Plat	IN ADVANCE.	Malan seneral de	
Schedule #1 -	Casing Design I	Program	, , , , , , , , , , , , , , , , , , ,		Part ID-1 2-10-95 New Loc Y AP-
Exhibit #2, 2	A, Attachment -	Blowout Preven	tor		1-11-95
Exhibit #3, 3	A - Existing and	d Planned Acces:	s Road w/locati	on	M (V- AP
Exhibit #4 -	Immediate Area	Wells w/Attachm	ent		Mewhoc + 1119
Exhibit #5 -	Proposed Produc	tion Facilities	Layout		
Exhibit #6 -	Proposed Drilli	ng Rig Layout			
ABOVE SPACE DESCRI	BE PROPOSED PROGRASMA rtinent data on substantace localti	If proposal is to deepen, give da	ita on present productive zon ical depths. Give blowout prev	e and propose venter program	ed new productive zone. If proposal is to drill or n, if any.
BIGNED Re	1 teen	- 71TH	Drilling Superi	intende	nt December 7, 199
(This space for Fed	deral or State office use)				
(A Div Draw or					

APPROVAL DATE _

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

District I PO Box 1980, Bobbs, NM \$8241-1980 District U PO Drawer DD, Artesia, NM 88211-0719 State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

OIL CONSERVATION DIVISION PO Box 2088

Form C-102

RT

District III 1000 Rio Brazos	Rd., Azioc,	NM 87410		Sa	PO Box nta Fe. NM	2088 87504-2088	EC ()	2 (m. 14).	State Fee	Lease - 4 Cop Lease - 3 Cop
District IV PO Box 2088, Sa.	nia Fe, NM	87504-2088			ŕ		i.	Г	_	NDED REPOR
		w	FILIC	CATIO	JANDACI	REAGE DEDI	CATION DI	ΔT		
	API Numb			Pool Cod		<u> </u>	³ Pool N			
						Pecos Slo	pe Abo (Ga			
					³ Property		pe-Abo (Ga	5)	•	Well Number
NM292	207	PECO	S SLOPE	E 24 FED	ERAL	1				
OCRID	No.				⁴ Operator	erator Name				¹ Elevation
14744		MEWB	OURNE C	OIL COMP	ANY				3580	
					10 Surface	Location				
UL or lot no.	Section	Township	1	Lot Ida	Feet from the	North/South Ene	Feet from the	East/Wes	1	
A	24	8S	25E		660	NORTH	660	EAST		CHAVES
			¹¹ Bo	ttom Hol	e Location I	f Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	line	County
	<u> </u>	<u> </u>	<u> </u>	<u> </u>						
12 Dedicated Act	res ¹³ Joint	or Infill	Consolidati	on Code 4 (Order No.					
						2012				
NO ALLO	WABLE					ON UNTIL ALL EEN APPROVED			EN CON	SOLIDATED
16	***						17 OPER	ATOR	CERT	TFICATION
		,				-,099	! hereby certi	ly that the in	formation	contained herein is
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							Decem	mber 7,	1994	
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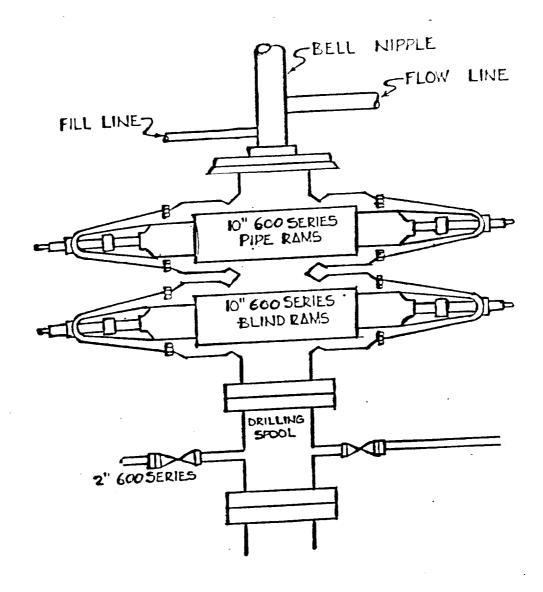


EXHIBIT #2
MEWBOURNE OIL COMPANY
Pecos Slope "24" Federal #1
660' FNL & 660' FEL
Section 24 - T8S - R25E
Chaves County, New Mexico
Lease No: NM 29207

CHOKE MANIFOLD

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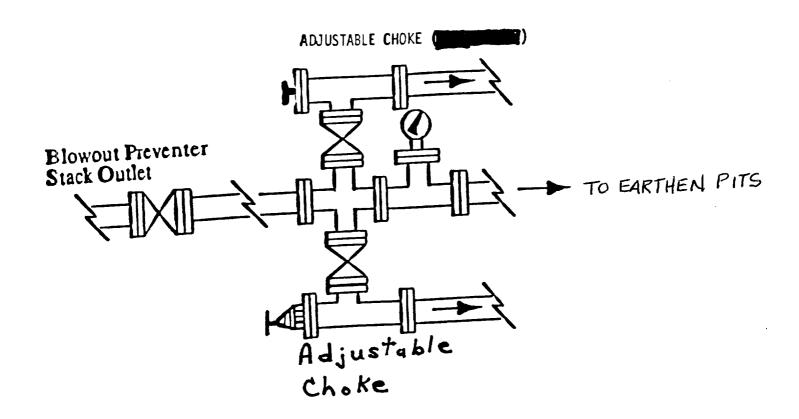


EXHIBIT #2A
MEWBOURNE OIL COMPANY
Pecos Slope "24" Federal #1
660' FNL & 660' FEL
Section 24 - T8S - R25E
Chaves County, New Mexico
Lease No: NM 29207

ATTACHMENT TO EXHIBIT #2

BEICHED Dec 14 3 12 171 '34

Notes Regarding The Blowout Preventer Pecos Slope "24" Federal #1

660' FNL & 660' FEL Section 24 - T8S - R25E Chaves County, New Mexico Lease No: NM 29207

- Drilling nipple (bell nipple) to be so constructed that it can 1. be removed without the use of a welder through the rotary table opening, with minimum I. D. equal to the preventer bore.
- Blowout preventer and all fittings must be in good condition; 2. 2,000 psi W. P. minimum.
- Safety valve must be available on rig floor at all times with 3. proper connections; valve to be full bore 2,000 psi W. P. minimum.
- Equipment through which bit must pass shall be at least as 4. large as the diameter of the casing being drilled through.
- 5. Kelly cock on kelly.
- 6. Blowout preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on closing unit, and meet all API specifications.