

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL Unit Letter "A"
Sec. 24-T8S-R25E

5. Lease Designation and Serial No.

NM-29207

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pecos Slope "24" Fed. #1

9. API Well No.

30-005-63043

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Run 4-1/2" Production
Casing & Cement

☐ Change of Plans

☐ New Construction

☒ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/16/95 Drilled 7-7/8" hole to 4,450' K.B. Ran electric logs and evaluated same.

03/17/95 Ran 37 jts. of 13.5#, N-80, 8rd LT&C, used casing (1503') + 16 jts. of 11.6#, J-55, 8rd LT&C, used casing (675') + 45 jts. of 10.5#, J-55, 8rd ST&C, used casing (1831') + 13 jts. of 11.6#, J-55, 8rd ST&C, used casing (419') and set @ 4,450' K.B. Ran Baker External Casing Packer in string @ 3,741' and D.V. tool @ 3,737'. Halliburton cemented first stage w/200 sks. of Class "C" 50-50 Pozmix + 5#/sk. salt + .4% Halad 322 (14.2#/gal., 1.33 cu. ft./sk., 6.02 gals./sk. water). Bumped plug and inflated ECP to 2500#. Opened D.V. tool & cemented second stage w/1,150 sks. of Class "C" Lite + 1/4#/sk. flocele + 5#/sk. gilsonite + 8#/sk. salt (12.4#/gal., 2.17 cu. ft./sk., 11.5 gals./sk. water) and tailed in with 100 sacks of Class "C" Neet (14.8#/gal., 1.32 cu. ft./sk., 6.3 gals./sk. water). Plug down to 3,737' @ 11:00 p.m. 03/17/95. Circ. 190 sks. cement to pit.

03/18/95 ND BOP, set slips, rig released @ 1:00 a.m. 03/18/95.

14. I hereby certify that the foregoing is true and correct

Signed

Bill Prince

Title Drilling Superintendent

Date March 20, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

PETER W. CHESTER

APR 19 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side