

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
Conservation Commission
Drawer DD
Artesia, NM 88210FOR APPROVED
OME NO. 1004-0137
Expires December 31, 1991

dsf

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM - 29207	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other ☐		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Mewbourne Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 5270 Hobbs, New Mexico 88241 (505) 233-5905		8. FARM OR LEASE NAME, WELL NO. Pecos Slope "24" Fed. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 660' FEL At top prod. interval reported below At total depth Same		9. API WELL NO. 30-005-63043	
14. PERMIT NO. <u>Unit A</u>		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-T8S-R25E	
15. DATE STUDDERED 3/06/95		12. COUNTY OR PARISH Chaves	
16. DATE T.D. REACHED 3/16/95		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 4/07/95		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3580' GR	
19. ELEV. CASINGHEAD 3580'		20. TOTAL DEPTH, MD & TVD 4450' KB	
21. PLUG BACK T.D., MD & TVD 4470'		22. IF MULTIPLE COMPLEMENTS, HOW MANY? X	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4046' - 4270' Pecos Slope Abo		24. WAS DIRECTIONAL SURVEY MADE Yes	
25. TYPE ELECTRIC AND OTHER LOGS RUN DSN - CNL DLL - MSF CBL		26. WAS WELL CORED No	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	1073'	12-1/4"
4-1/2"	10.5# & 11.6#	4450'	7-7/8"
28. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4046' - 4061' 1 spf 15 holes		DEPTH INTERVAL (MD)	
4251' - 4270' 1 spf 19 holes		4046' - 4270'	
		AMOUNT AND KIND OF MATERIAL USED	
		3500 Gal. 7 1/2% HCL	
		100,000 Gal. Gel + 200,500#	
		20/40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 4/7/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 4/08/95		HOURS TESTED 24	
CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 120#		CASING PRESSURE --	
CALCULATED 24-HOUR RATE →		OIL—BBL. 0	
DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Sold		GAS—MCF. 195	
LIST OF ATTACHMENTS Elect. Logs - Please hold logs confidential		WATER—BBL. 0	
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		GAS-OIL RATIO --	
SIGNED <u>[Signature]</u>		TEST WITNESSED BY Nelson	
TITLE District Manager		DATE April 10, 1995	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	576'		
Glorietta	1713'		
Tubb	3174'		
Abo	3894'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH