MM Oil Cond Time tortea Drawer 30

Artosia, Esubart in Triplicate.

Form 3160-3 (July 1992)

1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS AND TELEPHONE NO.

At proposed prod. zone

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

WELL

Same

DRILL 🖾

YATES PETROLEUM CORPORATION

SINGLE

(Other instructions on reverse side).

MULTIPLE

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OF DEEPEN

OTHER

Unit Letter K; 2310' FSL and 2310' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.

24 miles Northeast of Roswell, New Mexico

105 South Fourth Street, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

DEEPEN

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO. NM-31947 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 13593 8. FARM OR LBASE NAME, WELL NO Nickey ''RF'' Federal #3 9. API WELL NO. 30-005-63044 10. FIELD AND POOL, OR WILDCAT 32730 Pecos Slope (Abo (GAS) 11. SEC., T., B., M., OR BLE.
AND SURVEY OR AREA Sec. 19-T7S-R26E 12. COUNTY OR PARISH 13. STATE New Mexico Chaves 17. NO. OF ACRES ASSIGNED TO THIS WELL

22. APPROX. DATE WORK WILL START*

20. ROTARY OR CABLE TOOLS

Rotary

ASAP 3631' GR 23 PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF BOLE GRADE, SIZE OF CASING 850 700 sx 36# J-55 14.75'' 9.625 1500250 sx 23# J-55 *8.75" 7.0" TD 350 sx 4.5" 10.5# J-55 7.875 1

307.20

4400'

19. PROPOSED DEPTH

16. NO. OF ACRES IN LEASE

Yates Petroleum Corporation proposes to drill and test the Abo and intermediate Approximately 850' of surface casing will be set and cement circulated to the surface. (*If lost circulation is encountered 7" casing will be set to approximately 1500'. Hole size will be reduced to 6.125".) If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: Spud to 850' with FW Gel/LCM: 850' to 3500' with cut brine; 3500' to TD. BOPE PROGRAM: BOPE will be installed on the 9.625' casing and tested daily for operational

GAS NOT DEDICATED

PLEASE BE ADVICED THAT TO EXCAVATION OF FEDERALLY OWNED JUSTRUC. TION OF THE ACCEDE HOLL IN ADVANCE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

IGNED	- A.	May	_ TITLE	Permit Agent	DATE 12/19/94	
This space for Federal of	or State off	lce use)				
ERMIT NO.				e to those rights in the subject lease which would	A metalle the popularity conduct operation	s thereo

Application approval does not warrant or certify that the applicant holds legal or eq CONDITIONS OF APPROVAL, IF ANY:

-a	TITLE Sun Manager	DATE 2/2/95
APPROVED BY TO THE TELESCOPE	*See Instructions On Reverse Side	DATE
		to any department or agency of the

District I PO Box 1980, Hobbs, NM 88741-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztoc, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 - Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		1	³ Pool Code		³ Pool Name							
30-005-63044			J 82	82730 PECUS SLOPE,			E .	Abo (Gas)				
Property Code				Property Name)	* Well Number		
		NICKEY "RF" FEDERAL							3			
	GRID No. Operator Name							' Elevation				
02557	225575 YATES PETROLEUM CORPORATION								3631			
	¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South fine	1			t line	County	
K	19	7S	26E		2310	South	2310		West		Chaves	
			11 Bott	om Hol	e Location I	f Different Fro						
UL or lot 20.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Fee	st from the	East/Wcs	t line	County	
12 Dedicated Acr	u Joint	or Infill H C	Consolidation	Code " (Order No.							
160					10 001 (DI DO)	CALIBERY ATT	Der	EDECTO D	AVE DE	EN CO	NSOI IDATED	
NO ALLO	WABLE	WILL BE A	NON-ST	TO TH	IS COMPLETE UNIT HAS B	ON UNTIL ALL EEN APPROVED	BY	THE DIVI	ave be Sion	EN CO	HOULIDATED	
		OK A	11011-017	T T	01411 1210 0					CER'	TIFICATION	
16		,		ļ	•			Ï			contained herein is	
										-	browledge and belief	
						•		00	=- [_	4	
								(I())	1	P	\mathcal{M}_{α}	
				+				Signature	- un	Λ	' ' ' ' ' ' ' ' 	
		ł		1				CLIFTON R. MAY				
								Printed Name				
								PERMIT AGENT				
			12/19/94									
							Date					
				/ 				18SURV	EYOR	CER'	TIFICATION	
	2310 ¹ -		<i></i>								on shown on this plat	
	1	/						was plotted j	rom field no	us of acts	ial surveys made by	
								and correct	my supervis to the best o	ion, ana i I my beliej	hat the same is true f.	
									05/94°°°	E RAS A		
NM-3	1947			1				Date of Sun	4 ()	-	4	
		/ /		4-				Signature an				
			2310						HE :	RSCHE	S	
									7 E	3649	13	
										30.5 Y	2:20	
								'C>	-DARH	16575	No.	
								Certificate N	umber	3640		

YATES PETROLEUM CORPORATION

DEC 20

YATES PETROLEUM CORPORATION

NICKEY 'RF' FEDERAL #3 2310' FSL and 2310' FWL Sec. 19-T7S-R26E Chaves County, New Mexico

EXHIBIT B FLOW LINE Drilling Nipple Pipe Rams 2000# Rating Blind Rams adjustable choke to pit and/or mud/gas separator 12" nominal CASING HEAD blowout preventer choke 2000# stack outlet bleed line to pit Kill Line 2" Valve (2000# working pressure) typical choke manifold assemby for 2 Mrated working pressure service-surface installation

> BLOWOUT PREVENTER 2M SYSTEM