

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

DEC 03 '96

O.C.D.  
ARTESIA, OFFICE

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FWL of Section 19-T7S-R26E (Unit K, NESW)

5. Lease Designation and Serial No.

NM-31947

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nickey RF Federal #3

9. API Well No.

30-005-63044

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Resume drilling, surface casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Resumed drilling a 14-3/4" hole with rotary tools at 8:00 PM 11-2-96.

TD 860'. Reached TD at 3:00 AM 11-4-96. Ran 19 joints of 9-5/8" 36# J-55 ST&C (856.89') of casing set at 856'. 1-Texas Pattern notched guide shoe set at 856'. Insert float set at 811'. Cemented with 100 sacks "H", 10% A-11, 5#/sack gilsonite, 1/4#/sack celloflake and 1% CaCl2 (yield 1.53, weight 14.5) and 450 sacks 65-35-6, 1/4#/sack celloflake, 5#/sack gilsonite and 2% CaCl2 (yield 1.90, weight 12.6). PD 7:45 AM 11-4-96. Bumped plug to 1000 psi, OK. Circulated 110 sacks. WOC. Nippled up and tested to 1000 psi for 30 minutes, OK. Drilled out at 8:45 PM 11-4-96. WOC 13 hours. Reduced hole to 8-3/4". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Kline*

Title Operations Technician

Date Nov. 13, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date