

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471 D.

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FWL of Section 19-T7S-R26E (Unit K, NESW)

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nickey RF Federal #3

9. API Well No.

30-005-63044

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-22-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nippled up wellhead. TIH with bit, scraper and 2-3/8" tubing and tagged PBTD at 4260'. TOOH with tubing, scraper and bit.

11-23-96 - Pulled 4-1/2" casing slips. TIH with 1" tubing to 1700'. Pumped 300 sacks Pacesetter Lite C 65-35-6 to surface. TOOH with 1" tubing. Set slips around 4-1/2" casing. Nippled up BOP. Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3695-4179' w/19 .40" holes as follows: 3695-3699, 3779-3781, 3887-3889', 3940-3944' & 4177-4179'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-3/8" tubing. Set RBP at 4190' and packer at 4128'. Broke down perforations 4177-4179' with 2% KCL and ball sealers. Moved RBP to 3969' and packer to 3842'. Broke perforations 3887-3944' w/2% KCL and ball sealers. Moved RBP to 3811' and packer to 3621'. Broke perforations 3695-3781' with 2% KCL water and ball sealers. TOOH with RBP, packer and tubing. Nippled down BOP & nippled up 4-1/2" frac head.

11-24-96 - Frac'd perforations 3695-4179' w/150000 gallons 20# crosslink gel and 300000# 20-40 Brady sand down 4-1/2" casing. Shut well in for 2 hours. Opened well up and flowed well down. Nippled down frac valve. Nippled up BOP. TIH with seating nipple and 2-3/8" tubing. Tagged sand at 4200#. Washed down to 4260'. Circulated clean. Pulled up and set seating nipple at 3645'. Swabbing.

11-25-96 - Continue to swab.

14. I hereby certify that the foregoing is true and correct.

Signed

Gary Gourley

Title Operations Technician

Date Nov. 26, 1996

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

Title PETROLEUM ENGINEER

Date 12-03-96

Conditions of approval, if any: