

N. M. Oil Cons. Division

811 S. 1ST ST.

ARTESIA, NM 88210-2834

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Designation and Serial No.

NM-28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thorpe MI Fed Com #12

9. API Well No.

30-005-63045

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

OIL CON. DIV.

DIST. 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Section 10-T7S-R25E (Unit E, SWNW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

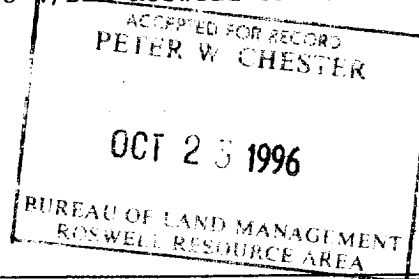
- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Resume drilling, surface casing & cement
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 1:30 AM 10-12-96.

TD 867'. Reached TD at 6:30 PM 10-13-96. Ran and landed 19 joints of 11-3/4" 42# 8rd J-55 ST&C (850.30') of casing set at 864'. 1-Texas Pattern notched guide shoe set at 864'. Insert float set at 821'. Cemented with 100 sacks "H", 10% A-11, 1/4#/sack flocele, 5#/sack gilsonite and 1% CaCl₂ and 225 sacks Lite C, 1/4#/sack flocele, 5#/sack gilsonite and 2% CaCl₂ (yield 1.89, weight 12.6). Tailed in with 250 sacks "C" and 2% CaCl₂ (yield 1.34, weight 14.8). PD 1:45 AM 10-14-96. Bumped plug to 350 psi, OK. Circulated 140 sacks. WOC. Drilled out at 4:30 AM 10-15-96. WOC 26 hours and 45 minutes. Reduced hole to 11". Resumed drilling. NOTE: Notified Stan Mayo w/BIM-Roswell of cementing.



14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Oct. 18, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side