

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Section 10-T7S-R25E (Unit E, SWNW)

5. Lease Designation and Serial No.

NM-28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thorpe MI Fed Com #12

9. API Well No.

30-005-63045

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production casing & cmt  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4244'. Reached TD at 4:00 AM 10-20-96. Ran 99 joints of 4-1/2" 10.5# 8rd J-55 LT&C (4225.96') of casing landed at 4237' with 18' landing joint. Regular guide shoe set at 4237'. Float collar set at 4193'. Cemented with 50 sacks "C", 3% SMS and 1/4#/sack celloflake. Tailed in with 300 sacks Super Modified C, 3.8# salt, .31% FL52 and 8# gilsonite (yield 1.69, weight 13.0). PD 10:15 PM 10-20-96. Bumped plug to 1700 psi for 3 minutes - float did not hold. Shut in for 4 hours with 600 psi. WOC. Released rig at 3:15 AM 10-21-96. NOTE: Displaced cement with 2% KCL.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Nov. 5, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: