

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2894

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thorpe MI Fed Com #12

9. API Well No.

30-005-63045

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-0471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Section 10-T7S-R25E (Unit E, SWNW)

DEC 03 '96

ARTESIA OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate, acidize & frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-6-96 - Moved in and rigged up pulling unit. Nippled up wellhead. TIH with bit, scraper and 2-3/8" tubing to 4160'. TOOH with tubing, scraper and bit. Nippled up BOP.

11-7-96 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3683-4006' w/16 .40" holes (Abo). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-3/8" tubing. Set RBP at 4060'. Tested RBP to 2000#. Spotted 200 gallons 7-1/2% NEFE acid. Set packer at 3900'. Acidized perforations 3952-4006' with 1000 gallons 7-1/2% NEFE acid and ball sealers. Moved RBP to 3900' and packer to 3771'. Acidized perforations 3829-3837' with 500 gallons 7-1/2% NEFE acid and ball sealers. Moved RBP to 3771' and packer to 3640'. Acidized perforations 3683-3704' with 1000 gallons 7-1/2% NEFE acid and ball sealers. Released packer and RBP. TOOH with tubing, RBP and packer. Shut in.

11-8-96 - Nippled down BOP. Nippled up frac valve on 4-1/2" casing. Frac'd perforations 3683-4006 with 180000 gallons 20# crosslink gel and 360000# 20-40 Brady sand. Shut in for 4 hours. Opened well up and flowed back. Nippled up BOP. TIH with 2-3/8" tubing and seating nipple. Washed sand to 4160' (PBTD). Pulled up. Set seating nipple at 3634'. Nippled down BOP. Nippled up wellhead. Swabbing.

11-9-11-96 - Continue to swab.

11-12-96 - Continue to swab. Well started flowing. Released to production department.

14. I hereby certify that the foregoing is true and correct

Signed

*Peter W. Chestnut*

Title

Operations Technician

Date Nov. 13, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NOV 27 1996