

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63047
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2982
7. Lease Name or Unit Agreement Name Bill Thorp State
8. Well No. 9
9. Pool name or Wildcat Acme; San Andres, Southeast

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Collins Oil & Gas Corporation	
3. Address of Operator P.O. Box 2443, Roswell, NM 88202	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>8-S</u> Range <u>27E</u> NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3923 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-95 T.D. hole at 2200'. Ran 2200' of 4½", 10.50 lb. casing with insert float and guide shoe. Pumped 200 sxs. of Class "c" cement and 225 sxs. of PaceSetter lite cement with 2% CaCl. & 25 sxs. of mud.

4-13-95 Logged hole with Compensated Neutron Cased Hole log. with 36 holes 2 s.p.f. at 2128, 2130, 2132, 2144, 2148, 2150, 2152, 2158, 2159, 2168, 2169, 2170, 2172, 2176, 2178, 2181, & 2182.

4-14-95 Ran 2-3/8" tubing & packer to 2190' and spotted 2 bbls. of 20% HCL. Broke formation at 1800 lbs. Instant shut in pressure in minutes was 700 lbs. Swabbed 60 bbls. of treatment back & tripped packer, run rods & pump. Pumping well to tanks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy D. Collins TITLE Pres. Collins O/G DATE 4-18-95
TYPE OR PRINT NAME ROY D. COLLINS TELEPHONE NO. 623-2040

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 26 1995

CONDITIONS OF APPROVAL, IF ANY: